SCHEDULE 10

NPMV MEASUREMENT PROTOCOL

"Non-Project Missed Volume" or "NPMV" - The volume of Net Delivered Energy not delivered by the Complex due to Non-Project Event(s) ("**NPE**") during the operating hours that is:

- For Solar PV, period between sunrise and sunset, and at such times minimum solar radiation must remain available to generate power from the plant that will be verified from Ambient Site Conditions,
- For WTGs, at any time that the speed of wind at the site is within the cut-in wind speed and cut-out wind speed that enables generation as verified from Ambient Site Conditions and determined based on functional and technical specifications mentioned in Schedule 2 and Schedule 5.

shall be calculated as follows:

$$NPMV_m = \sum_{h=1}^{n} (AFE_h \ x \ (1 - (Forecast\ Error)) - NDE_h)$$

Where,

NPMV$_m$ = Non-Project Missed Volume for the Month "m**",**

AFE$_h$ = Adjusted Forecast Energy for the relevant hour in which Non-Project Event occurred during the relevant month "m". The availability of Arrays and WTGs shall be verified through SCADA and/or the mechanism developed Operating Committee,

Forecast Error = as defined in Schedule 13,

NDE$_h$ = Net Delivered Energy for the relevant hour in which Non-Project Event occurred during the relevant month "m".

Provided however, for the purposes for the first Agreement Year, the Forecast Error shall be applied in the thirteenth (13th) Month from the Commercial Operations Date and the amounts already paid on account of NPMV for the first Agreement Year shall be adjusted accordingly.