



National Electric Power Regulatory Authority
Islamic Republic of Pakistan

NEPRA Tower, G-5/1 (East), Near MNA Hostel, Islamabad

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REGISTRAR

No. NEPRA/R/ADG(Tariff)TRF-100/MFPA/6904-21

April 08, 2026

| | | | |
|-----|---|-----|---|
| 1. | Chief Executive Officer, Faisalabad Electric Supply Company Ltd., Abdullahpur, Canal Bank Road, Faisalabad | 2. | Chief Executive Officer, Gujranwala Electric Power Company Ltd. , 565/A, Model Town, G.T. Road, Gujranwala |
| 3. | Chief Executive Officer, Hyderabad Electric Supply Co. Ltd. WAPDA Offices Complex, Hussainabad, Hyderabad | 4. | Chief Executive Officer Islamabad Electric Supply Co. Ltd. Street # 40, Sector G-7/4, Islamabad. |
| 5. | Chief Executive Officer, Lahore Electric Supply Company Ltd. (LESCO), 22-A, Queens Road, Lahore | 6. | Chief Executive Officer, Multan Electric Power Company Ltd., MEPCO Headquarter, Khanewal Road, Multan |
| 7. | Chief Executive Officer, Peshawar Electric Supply Company Ltd. WAPDA House, Shami Road, Sakhi Chashma, Peshawar | 8. | Chief Executive Officer, Quetta Electric Supply Company Ltd. , Zarghoon Road, Quetta |
| 9. | Chief Executive Officer, Sukkur Electric Power Company Ltd. (SEPCO), Administration Block, Thermal Power Station, Old Sukkur | 10. | Chief Executive Officer, Tribal Areas Electric Supply Company Ltd. Room No. 213, 1 st Floor, WAPDA House, Shami Road, Sakhi Chashma, Peshawar |
| 11. | Chief Executive Officer, Hazara Electricity Supply Company Limited 426/A, PMA Link Road, Jinnahabad, Abbottabad | 12. | Chief Executive Officer, K-Electric Limited KE House, Punjab Chowrangi, 39 – B, Sunset Boulevard, Phase-II Defence Housing Authority, Karachi. |

Subject: **Decision of the Authority in the matter of Fuel Charges Adjustment for the month of February 2026 for XWDISCOs along with Notification Thereof**

Enclosed please find herewith a copy of the Decision of the Authority (total 11 Pages) regarding adjustment in fuel charges in respect of Ex-WAPDA Distribution Companies for the month of **February 2026** and its Notification i.e. S.R.O. 629(I)/2025 dated April 08, 2026.

2. XWDISCOs and K-Electric Limited are directed that while charging the fuel charges adjustment from their consumers, the Order of the Honorable Court(s), if any, be kept in mind and ensure compliance with the Order(s) of the Court(s), whatsoever, in this regard. In case of non-compliance of Court(s) Order the concerned DISCO/K-Electric shall be held responsible for violating/defying the orders of the Honorable Court(s).

Enclosure: [Decision along with Notification is also available on NEPRA's website]

(Syed Zawar Haider)
Director

Copy to:

1. Secretary, Ministry of Energy (Power Division), 'A' Block, Pak Secretariat, Islamabad
2. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad
3. Mr. Shehriyar Abbasi, Deputy Secretary, Cabinet Division, Cabinet Secretariat, Islamabad
4. Member (Power), WAPDA, WAPDA House, Shahrah-e-Quaid-e-Azam, Lahore
5. Managing Director, NGC, 414 WAPDA House, Shahrah-e-Quaid-e-Azam, Lahore
6. Chief Executive Officer, Central Power Purchasing Agency Guarantee Limited (CPPA-G), Shaheen Plaza, 73-West, Fazl-e-Haq Road, Islamabad



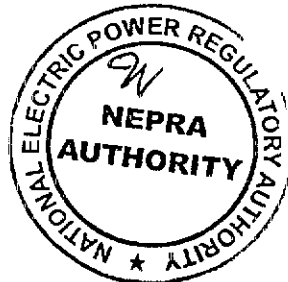
**DECISION OF THE AUTHORITY IN THE MATTER OF FUEL CHARGES ADJUSTMENT
FOR THE MONTH OF FEBRUARY 2026 FOR XWAPDA DISCOS**

1. Pursuant to the provisions of Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act 1997, (“NEPRA Act”) read with the mechanism/formula determined by the Authority in its tariff determinations for XWAPDA DISCOs, as notified in the official Gazette, the Authority is required to make monthly adjustments in the approved tariff of the XWAPDA DISCOs on account of variations in the fuel charges.
2. Accordingly, for the month of February 2026, the request for Fuel Charges Adjustment (“FCA”) was filed by Central Power Purchasing Agency guarantee Limited (“CPPAGL”) vide its letter dated 12 March 2026, which is given as under:

| | |
|--|----------------------|
| Actual Fuel Charges Component for February 2026 | Rs.8.3743/kWh |
| Corresponding Reference Fuel Charges Component | Rs.6.7337/kWh |
| Net Fuel Price Variation for the month of February 2026 | Rs.1.6406/kWh |

3. As tabulated above, the actual average fuel charges component for the month of February 2026, as claimed by CPPAGL, is Rs.8.3743/kWh, against the reference fuel charges component of Rs.6.7337/kWh, as approved in the applicable notified consumer-end tariff of XWAPDA DISCOs. Accordingly, the actual fuel charges, as claimed by CPPAGL, for the month of February 2026 increased by Rs.1.6406/kWh, as compared to the reference fuel charges.
4. Notwithstanding the fact that the monthly adjustments on account of fuel charges variation is made in pursuance to the provisions of section 31(7) of the NEPRA Act, as well as on the basis of a mechanism/formula already determined by the Authority in the annual tariff determinations for XWAPDA DISCOs, yet in order to meet the ends of natural justice and to arrive at an informed decision, the Authority decided to conduct a hearing in the matter.
5. The advertisement for hearing along-with salient features and details of the proposed adjustments, in the approved tariff, were published in the newspapers on 18 March 2026 and also uploaded on NEPRA’s website for information of all concerned stakeholders. The participation in the hearing and filing of comments/ objections from any interested/affected person were also invited through the advertisement. Additionally, the separate notices were also sent to the interested / affected persons.
6. The hearing in the matter was held on 31 March 2026 at NEPRA Tower, Ataturk Avenue (East), G-5/1, Islamabad and online through Zoom, which was attended by the representatives of CPPAGL, National Grid Company (“NGC”), Independent System & Market Operator (“ISMO”), PPMC, Ministry of Energy - Power Division (“MOEPD”), general public, media and others. CPPAGL presented the case before the Authority, and explained that there was a 12.75% growth in the overall generation during the month of February 2026, compared to what was assumed in the reference tariff. The details of actual generation mix viz-a-viz the reference one, as presented by CPPAGL, are given below:

29



1/11



| Reference | | | | Feb-26 | | | |
|------------------|---------------|-------------|--------------|---------------------|---------------|-------------|--------------|
| Fuel | Energy (bkWh) | Mix | FCC (Rs/kWh) | Fuel | Energy (bkWh) | Mix | FCC (Rs/kWh) |
| Hydel | 1.82 | 26.6% | - | Hydel | 1.78 | 23.2% | - |
| Coal- Local | 1.26 | 18.5% | 12.48 | Coal- Local | 1.23 | 16.0% | 12.22 |
| Coal- Imported | 0.25 | 3.7% | 12.71 | Coal- Imported | 1.15 | 14.9% | 13.56 |
| HSD | - | 0.0% | - | HSD | - | 0.0% | - |
| F.O. | - | 0.0% | - | F.O. | - | 0.0% | - |
| Gas | 0.68 | 10.0% | 11.32 | Gas | 0.89 | 11.5% | 13.59 |
| RLNG | 0.61 | 8.9% | 19.39 | RLNG | 0.73 | 9.5% | 20.16 |
| Nuclear | 1.86 | 27.3% | 2.49 | Nuclear | 1.45 | 18.8% | 2.50 |
| Import from Iran | 0.03 | 0.4% | 23.85 | Import from Iran | 0.03 | 0.5% | 23.21 |
| Wind Power | 0.17 | 2.5% | - | Wind Power | 0.25 | 3.3% | - |
| Solar | 0.06 | 0.9% | - | Solar | 0.09 | 1.2% | - |
| Bagasse | 0.08 | 1.2% | 10.88 | Bagasse | 0.09 | 1.2% | 10.39 |
| Mixed | - | 0.0% | - | Mixed | - | 0.0% | - |
| Total | 6.83 | 100% | 6.55 | Total | 7.70 | 100% | 8.15 |
| | | | | Previous Adjustment | | | 0.09 |
| | | | | | | | 8.24 |

Growth 12.75%

7. The following utilization factors for gas and coal-based power plants for the instant month were also presented by CPPAGL during the hearing:

| Power Producers | Capacity | Energy KWh | Plant Factor |
|------------------------------------|--------------|----------------------|--------------|
| China Power Hub Generation company | 1,249 | - | 0% |
| Huaneng Shandong Ruyi Energy | 1,244 | 481,653,800 | 58% |
| Port Qasim Electric Power Company | 1,243 | 353,338,500 | 42% |
| Lucky Electric Power Company | 607 | 268,306,000 | 66% |
| Coal- Imported | 4,342 | 1,103,298,300 | 35% |
| Engro Powergen Thar (Pvt) Limited | 601 | 287,376,400 | 71% |
| Thar Energy Limited | 300 | 15,497,500 | 8% |
| Thar Coal Block-1 Power Generation | 1,213 | 766,141,100 | 94% |
| ThalNova Power Thar (Pvt.) Ltd | 300 | 161,729,100 | 80% |
| Coal- Local | 2,414 | 1,230,744,100 | 71% |
| Gas | | | |
| Liberty Daharki Power Limited | 223 | 62,199,800 | 42% |
| Uch Power (Private) Ltd. | 548 | 340,572,000 | 92% |

8. CPPAGL also presented the details of the claimed previous adjustments amounting to Rs. 694.3 million, owing to revision of tariff rates and other factors which are as follows:

89



2/11

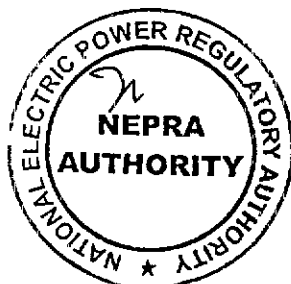


| Sr. No | Name of IPP | Period | Claimed by CPPA-G | Reasons |
|--------|--|------------------|-------------------|--|
| 1 | Nishat Chunian Power Limited | Jul-23 to Jun-24 | (88,461,387) | CV adjustment |
| 2 | Thar Coal Block-1 Power Generation Company (Pvt) Limited | Jan-24 | (42,283,488) | Recovery of fixed FCC on account of DAC verification |
| 3 | Uch-II Power (Pvt) Limited | Nov-25 | (86,120,739) | NSA savings |
| 4 | Kot Addu Power Company Limited | Sep-25 | 208,604,121 | Sep-25 actualisation |
| 5 | Jamshoro Power Company Limited | Sep-25 | (74,427,596) | |
| 6 | Engro Powergen Qadirpur Limited | Oct-25 | 14,934,033 | Oct-25 Actualisation |
| 7 | Thar Coal Block-1 Power Generation Company (Pvt) Limited | Nov-25 | 164,288,866 | |
| 8 | HBS | Nov-25 | 78,893,843 | Nov-25 actualisation |
| 9 | Baloki | Nov-25 | 42,127,496 | |
| 10 | Previous Actualization | Dec-25 | 476,777,259 | Previous period actualization - Dec 25 |
| | | | 694,332,408 | |

9. Regarding the impact of drawl of power by K-Electric Limited (“KE”) from the National Grid, CPPAGL submitted that, in the absence of such supply, the cost of electricity for consumers would have increased by Rs. 1.05/kWh on account of FCA, and by Rs. 3.03/kWh on account of quarterly capacity purchase price. This would have resulted in an overall tariff increase of Rs. 4.08/kWh.

10. A number of commentators raised their concerns during the hearing, and the comments related to FCA and the response thereon by CPPAGL/MOEPD/NGC are summarized as hereunder:

- Mr. Rehan Javed, submitted—both in writing and during the hearing—that the industrial sector has borne an aggregate burden of Rs. 564.7 billion over the past three years on account of cross-subsidy and PHL surcharge, and that any further increases would be unsustainable and detrimental to industrial viability. He further emphasized that the Authority must ensure that FCA calculations are transparent, disclosed in a timely manner, and aligned with CPPAGL’s actual fuel procurement data. Additionally, it was submitted that the reduction of Rs. 0.62/kWh (effective from 1 January 2026) should be passed on to consumers without delay. On these submissions, the representative of MOEPD responded that under the provisions of the NEPRA Act, tariffs are determined to reflect the prudent and efficient cost of electricity supply. The tariff projections are made based on best available estimates of key variables such as fuel prices, exchange rates, demand patterns, and generation mix. However, as these variables, particularly international fuel prices and supply disruptions, are largely beyond the control of the regulator, DISCOs, and the Government, accordingly, any resultant variations are duly passed through to consumers via the FCA mechanism, in accordance with the prescribed regulatory framework, to ensure alignment of tariffs with actual costs. MOEPD further submitted that in view of historically high industrial tariffs and to enhance industrial competitiveness, the Government has undertaken significant measures, including the recent decision of elimination of cross-subsidy for industrial consumers resulting in a tariff reduction of Rs. 4.04/kWh. He stated that the industrial tariffs (pre-taxes) have been reduced from Rs. 49.19 per unit (18 cents) in March 2024 to Rs. 34.75 per unit (12 cents) in March 2026, reflecting a substantial decrease of Rs. 14.44 per unit over a relatively short period. In addition, a three-year Incremental Consumption Package has been introduced at a concessional rate of Rs. 22.98/unit to incentivize increased consumption in industrial and agricultural sectors, improve grid stability, and generate broader



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3/11

economic benefits such as enhanced industrial output, increased revenues, higher tax collection, rural productivity, and employment.

- Mr. Aamir Sheikh, a commentator, submitted that with shortage in RLNG due to the ongoing global crisis, local gas should be redirected to efficient RLNG/gas-based power plants, on which CPPAGL responded that gas from dedicated gas fields cannot be redirected to other plants. Further, Mr. Aamir inquired regarding expected quarterly adjustment, to which the representatives of CPPAGL and MOEPD explained that around Rs.2.79/kWh reduction (approximately 48 billion) has been worked out up until February 2026. Once the numbers for March 2026 are firmed up, the final claim will be submitted to the Authority for consideration. In response to the Mr. Shaikh's request for advance indication of the likely FCA for March and April and onwards, to facilitate export pricing and avoid unexpected cost increases amid current global uncertainties, MOEPD submitted that given the prevailing volatility in international oil prices and evolving market conditions, it is premature to reliably estimate the FCA, as it is determined based on actual generation mix and dispatch, which remain dynamic and dependent on fuel availability and system requirements; accordingly, any advance projection may not accurately reflect the eventual adjustment. Further, in response to the request of the commentator regarding anticipated load shedding to enable operational planning, MOEPD submitted that DISCOs are currently meeting demand without additional load shedding, and while efforts will continue to ensure uninterrupted supply, the outlook remains contingent upon fuel availability and prevailing international uncertainties.
- Mr. Arif Bilwani, a commentator, inquired regarding the non-operation of China Power Hub during the month under review. In response, it was explained that the plant was not dispatched as it ranked higher on the economic merit order, rendering it relatively more expensive compared to other generation sources available in the South region.

11. The Authority noted that while submitting the monthly FCA requests, CPPAGL and NPCC/NTDC certifies the following;

I. 2002 Power Policy Plants

- All purchases have been made from generation companies having valid generation license issued by NEPRA.
- Invoices of all electricity purchases have been processed in accordance with the rates, terms & conditions as determined by NEPRA. The payments related to periodical adjustments are also made as per decision of NEPRA.
- The above statements are true, based on facts and from verifiable documentary evidence. In case of any deviation/ variation observed if not rectified at later stage, CPPA-G will be responsible for the consequences arising out of any misstatement under NEPRA Act and its Rules & Regulations.

II. 1994 Power Policy Plants

- All purchases have been made from IPPs under 1994 Policy, including Chasnupp and excluding Tavanir, having valid generation license issued by NEPRA.





- Invoices of all electricity purchases have been made strictly in accordance with the rates, terms & conditions as stipulated in the respective Power Purchase Agreements.
- All payments to IPPs are being made after observing all formalities provided in the respective Power Purchase Agreements.
- All purchases have been made in accordance with the Power Purchase Agreement.

The above statement is true, based on facts and from verifiable documentary evidence. In case of any deviation / variation observed if not rectified at later stage, CPPA-G will be responsible for the consequences arising out of any misstatement under NEPRA Act and its Rules & Regulations.

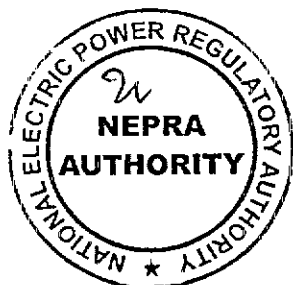
III. Power Plants Operations

- It is certified that Economic Merit order was followed as defined under section 2 of the NEPRA Licensing (Generation) Rules 2000, while operating power plants in its fleet during month of February 2026. However, Economic Merit Order violations if any, are purely due to system constraints.
- Partial Loading of power plants was strictly in accordance with the provision of their respective Power Purchase Agreement and the plants were operated on partial load as per system load demand variations and for fuel conservation where needed.

12. For the purpose of instant FCA, the information along-with certification given by CPPAGL has been relied upon. In case of any variation, error, omission or misstatement found out at a later stage, CPPAGL shall be held responsible and the resultant amount arising out of the above inconsistencies will be adjusted in the subsequent monthly FCAs.
13. The Authority observed that CPPAGL purchased 34.799 GWh of electricity from Tavanir Iran during February 2026 at a claimed cost of Rs. 807.7 million; however, the amendments to the "Contract Agreement dated November 06, 2002" governing the import of power between CPPAGL and Tavanir Iran have not been filed. In this regard, CPPAGL is hereby directed to submit the said amendments for approval of the Authority at the earliest.
14. Furthermore, the Authority observed the following differences in the energy figures as claimed by CPPAGL vis a vis energy reported in joint meter reading report. The same has been adjusted as per the joint meter reading in the instant FCA.

| | CPPA Energy KWh | NEPRA Verified JMR KWh | Difference |
|------------------------------------|-----------------|------------------------|-------------|
| Jamshoro Coal | 46,966,327 | 47,012,200 | (45,873) |
| Guddu 747 (CC) | 208,803,636 | 208,809,000 | (5,364) |
| Karachi Nuclear Power Plant-Unit-2 | 634,809,450 | 638,874,000 | (4,064,550) |
| Foundation Power | 88,022,327 | 88,974,088 | (951,761) |
| Engro Energy | 52,838,429 | 52,866,623 | (28,194) |
| Thar Energy Limited | 15,497,500 | 15,500,500 | (3,000) |

15. As stated above, CPPAGL requested net positive amount of Rs.694.1 million, on account of previous adjustments, and the same is found correct and being allowed in this decision.

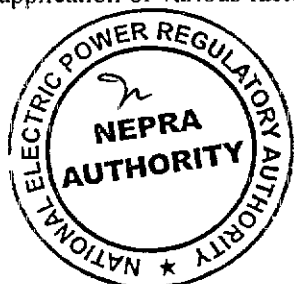


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16. The invoices pertaining to Jamshoro Coal, KAPCO, Nishat Chunian, Engro Energy, Haveli Bahadur Shah, Baloki, Port Qasim and Thar Coal Block-I are currently under process of verification and therefore have been provisionally accounted for to work out the instant FCA. Any adjustment, if required, will be made subsequently.
17. CPPAGL has also requested negative adjustments of Rs. 86.12 million for Uch-II, on account of renegotiations with the IPPs leading to reduction in tariff. Similar claims had also been filed by CPPAGL in previous FCAs, on which the Authority directed to provide detailed working, however, the same was not provided. Given the negative claim in respect of Uch-II, the same has been provisionally accounted for, and CPPAGL is again directed to provide detailed working of Uch-II and other claimed previous adjustments.
18. All remaining adjustments, being in line with Authority's decisions have been accounted for while working out the instant FCA request.
19. CPPAGL, based on the submitted data, has reported total transmission losses of 244.465 GWh during the month of February 2026. In comparison, NGC has reported provisional transmission and transformation ("T&T") losses of 237.426 GWh, based on energy delivered on NGC system during February 2026. Additionally, NGC has also reported T&T losses of 20.019 GWh for PMLTC (HVDC) line. Thus, NGC has requested total T&T loss of 257.445 GWh (net of auxiliary) for February 2026. Here it is pertinent to mention that as per NGC notified tariff, the allowed T&T loss is 2.639% at 500KV and 220 KV networks. Similarly, for PMLTC (HVDC), the allowed T&T loss is up to a maximum of 4.3%. In this context, for the month of February 2026, T&T losses of 244.465 GWh, as reported by CPPAGL, being on lower side, has been considered.
20. CPPAGL, in addition, also provided details regarding net metering units procured by DISCOs. As per the data provided, DISCOs have purchased 142.39 GWh from net metering consumers during February 2026.
21. **Further**, CPPAGL has provided data indicating that, during February 2026, 33.08 GWh of energy was supplied by Small Power Producers ("SPPs") and Captive Power Producers ("CPPs") having bilateral arrangements with DISCOs; however, only NGC's monthly metering/reading data reflecting such energy has been furnished, and no corresponding fuel cost has been claimed/provided along with the FCA data. It is pertinent to mention that, while approving the Power Acquisition Requests/Contracts (PARs/PACs) for such SPPs/CPPs, the Authority had prescribed an adjustment mechanism for indexation of the fuel cost component. Accordingly, since CPPAGL has not claimed any cost for the energy supplied by these SPPs/CPPs, the cost of such energy for February 2026 has been accounted for on the basis of the reference fuel cost component approved by the Authority in the respective PARs, so as to avoid accumulation of costs and a one-time burden on consumers. DISCOs are directed to submit a reconciliation of energy procured through bilateral contracts, along with a clear comparison of the cost allowed by the Authority vis-à-vis the cost verified by XWDISCOs. Any differential between the two shall be claimed through CPPAGL as part of the FCA request. Furthermore, for procurements in future months under such bilateral arrangements, DISCOs shall submit, on a monthly basis, complete details of energy and associated costs for inclusion in the respective FCA petitions.
22. Based on foregoing and in light of the earlier decisions, the Authority has calculated the fuel cost for the month of February 2026, after incorporating the aforementioned adjustments, including costs arising from the application of various factors as claimed by CPPAGL in its FCA request. The separate FCA



de 7

6/11



for each DISCO has been worked out after accounting for energy procured from CPPAGL, bilateral contracts (SPPs/CPPs), and net metering within the respective basket of each DISCO. However, in line with the uniform tariff regime envisaged under the NEPRA Act, National Electricity Policy, and Plan, the Authority has also computed a national average uniform monthly FCA to be charged from all consumers of XWDISCOs.

| Description | CPPAGL | K-Electric | T&T | Low Voltage | XWDISCOs |
|---|------------|------------|--------|-------------|----------|
| Energy Procured from CPPAGL Pool | 7,432 | 948 | | | 6,484 |
| Fuel Cost Allocated from Pool | Rs. 62,197 | 7,357 | | | 69,554 |
| Actual Fuel Cost component (FCC) of CPPAGL Pool | Rs./kWh | 8,3616 | 8,2686 | | 8,3084 |

| Description | DISCO | FESCO | GETCO | HESCO | SEPCO | ESCO | IESCO | MEPCO | PESCO | TESCO | QESCO | HAZECO | National Avg. Uniform |
|---|---------|--------|--------|--------|--------|--------|----------|--------|--------|--------|--------|--------|-----------------------|
| Energy Procured from CPPAGL Pool | 809 | 441 | 342 | 189 | 713 | 1,071 | 412 | 755 | 142 | 328 | 196 | | 6,479 |
| Energy Procured from Net Metering | 14.09 | 13.39 | 1.36 | 8.72 | 27.94 | 42.64 | 27.63 | 2.92 | 8.36 | 9.28 | 6.46 | | 142.39 |
| Energy Procured from SPPs | | 1.00 | 11.78 | 35.73 | | | 8.54 | | | | 2.15 | | 33.08 |
| Total Energy | GW/h | 923.24 | 654.16 | 355.51 | 183.33 | 241.82 | 1,513.76 | 849.74 | 798.38 | 141.78 | 337.83 | 200.33 | 6,654 |
| Fuel Cost Allocated from Pool | Rs. Mln | 7,608 | 5,362 | 2,864 | 1,415 | 5,967 | 12,311 | 6,792 | 6,314 | 1,184 | 2,742 | 1,654 | 54,218 |
| Fuel Cost for Energy Procured through bilateral contracts | Rs. Mln | | | 25.4 | 33.0 | | | | | | | | 42.40 |
| Total Fuel Cost | Rs. Mln | 7,608 | 5,362 | 2,895 | 1,448 | 5,967 | 12,311 | 6,792 | 6,314 | 1,184 | 2,742 | 1,654 | 54,260 |
| Actual Fuel Cost component (FCC) | Rs./kWh | 8,3489 | 8,1728 | 8,1498 | 7,8944 | 8,8834 | 8,1328 | 7,9927 | 8,3148 | 8,3636 | 8,3623 | 8,2628 | 8,1573 |
| Reference Fuel Cost component (FCC) | Rs./kWh | 6,7337 | 6,7337 | 6,7337 | 6,7337 | 6,7337 | 6,7337 | 6,7337 | 6,7337 | 6,7337 | 6,7337 | 6,7337 | 6,7337 |
| Fuel Charges Adjustment | Rs./kWh | 1,6152 | 1,4391 | 1,4061 | 1,1607 | 2,1500 | 1,4000 | 1,2590 | 1,5811 | 1,6300 | 1,6286 | 1,5291 | 1,4236 |

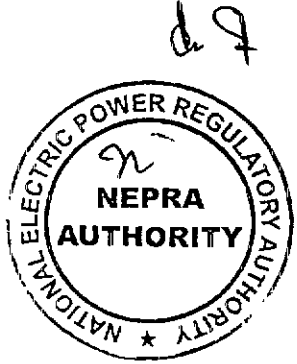
23. CPPAGL is directed to ensure inter-DISCO settlement of FCA worked out for each DISCO, and the uniform FCA charged from consumers, in order to properly account for the energy and cost of each DISCO as per their own basket.
24. The Authority, after incorporating the aforementioned adjustments, has reviewed and assessed a National Average Uniform increase in the applicable tariff for XWDISCOs on account of variations in the fuel charges for February 2026 as under;

| | |
|---|----------------------|
| Actual National Avg. Uniform FCC for February 2026 | Rs.8.1573/kWh |
| Corresponding Reference Fuel Charge Component | Rs.6.7337/kWh |
| National Avg. Uniform FCA for February 2026 – Increase | Rs.1.4235/kWh |

25. In light of Policy Guidelines issued by the Federal Government for the application of uniform FCAs on the consumers of KE, the instant FCA of XWDISCOs, shall also be applicable on the consumers of KE with same applicability period.

Order

26. The Authority has decided that positive FCA for February 2026 as referred in the preceding paragraphs, which;
 - a. Shall be applicable to all the consumer categories of KE and XWDISCOs except lifeline consumers, Electric Vehicle Charging Stations (EVCS) and pre-paid electricity consumers of all categories who opted for pre-paid tariff.
 - b. Shall be applicable to Incremental Consumption Package consumers.
 - c. XWDISCOs and KE shall reflect the FCA in respect of February 2026 in the billing month of April 2026.

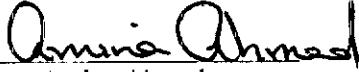


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- d. Shall be shown separately in the consumers' bills on the basis of units billed to the consumers in the month of February 2026. In case any bills of April 2026 are issued before the notification of this decision, the same may be applied in the subsequent month.
- c. While effecting the FCA, the concerned XWDISCOs and KE shall keep in view and strictly comply with the orders of the courts notwithstanding this order.

AUTHORITY



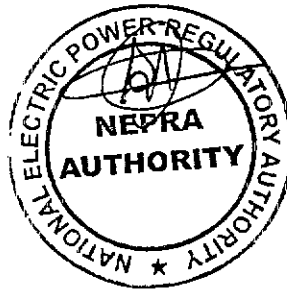
Amina Ahmed
Member



Engr. Maqsood Anwar Khan
Member



Waseem Mukhtar
Chairman



CENTRAL POWER PURCHASE AGENCY (CPA)
Energy Procurement Report (Procurement)
For the Month of February 2022

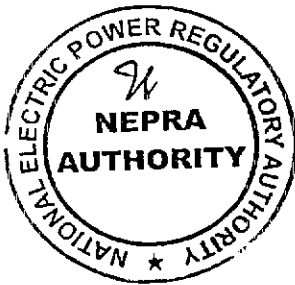
| Sl. No | Power Producer | Plat | Capacity (MW) | Energy (KWh) | Fuel Charges (Rs.) | VC&V Charges (Rs.) | EPF Bill (Rs. month) | Prev. Adjustment to Fuel Cost (Rs.) | Prev. Adjustment to VC&V (Rs.) | Prev. Adjustment to EPF Total (Rs.) | Pen. Charges | Total Fuel Cost (Rs.) | Total VC&V (Rs.) | Total Energy Cost (Rs.) | |
|--------|--------------------|------|---------------|---------------|--------------------|--------------------|----------------------|-------------------------------------|--------------------------------|-------------------------------------|--------------|-----------------------|------------------|-------------------------|-------------|
| 1 | Hydro | | | | | | | | | | | | | | |
| 1 | WAPDA | | 8420 | 1,569,047,132 | | | 145,387,435 | 145,387,435 | | (8,937) | | | | | 145,387,438 |
| 1 | Wapra | | 30 | 4,448,126 | | | 3,752,595 | 3,752,595 | | (8,937) | | | | | 3,752,595 |
| 1 | Hydro | | 76 | | | | 50,675,531 | 50,675,531 | | 42,554,743 | | | | | 50,675,531 |
| 1 | Hydro | | 84 | 48,426,150 | | | 49,869,248 | 49,869,248 | | 1,157,217 | | | | | 49,869,248 |
| 1 | Hydro | | 74 | 12,755,702 | | | 5,728,529 | 5,728,529 | | 4,442,843 | | | | | 5,728,529 |
| 1 | Hydro | | 985 | | | | | | | | | | | | |
| 1 | Hydro | | 107 | 2,338,637 | | | 1,425,276 | 1,425,276 | | 4,704,111 | | | | | 1,425,276 |
| 1 | Hydro | | 37 | 2,878,565 | | | 22,147,130 | 22,147,130 | | 32,147,130 | | | | | 22,147,130 |
| 1 | Hydro | | 713 | 98,443,800 | | | 48,451,750 | 48,451,750 | | 33,454,596 | | | | | 48,451,750 |
| 1 | Hydro | | 37 | | | | | | | | | | | | |
| 1 | Hydro | | 363 | 3,455,598 | | | 2,533,884 | 2,533,884 | | 7,433,684 | | | | | 2,533,884 |
| 1 | Hydro | | 11,443 | 1,792,514,828 | | | 293,338,519 | 293,338,519 | | 76,322,878 | | | | | 293,338,519 |
| 2 | GENCO-1 | | | | | | | | | | | | | | |
| 2 | Amarnath Block 1 | RFO | 182 | | | | | | | | | | | | |
| 2 | Amarnath Block 2 | RFO | 167 | | | | | | | | | | | | |
| 2 | Amarnath Block 3 | RFO | 167 | | | | | | | | | | | | |
| 2 | Amarnath Block 4 | RFO | 167 | | | | | | | | | | | | |
| 2 | Amarnath Block 5 | RFO | 167 | | | | | | | | | | | | |
| 2 | Amarnath Block 6 | RFO | 167 | | | | | | | | | | | | |
| 2 | Amarnath Block 7 | RFO | 167 | | | | | | | | | | | | |
| 2 | Amarnath Block 8 | RFO | 167 | | | | | | | | | | | | |
| 2 | Amarnath Block 9 | RFO | 167 | | | | | | | | | | | | |
| 2 | Amarnath Block 10 | RFO | 167 | | | | | | | | | | | | |
| 2 | Amarnath Block 11 | RFO | 167 | | | | | | | | | | | | |
| 2 | Amarnath Block 12 | RFO | 167 | | | | | | | | | | | | |
| 2 | Amarnath Block 13 | RFO | 167 | | | | | | | | | | | | |
| 2 | Amarnath Block 14 | RFO | 167 | | | | | | | | | | | | |
| 2 | Amarnath Block 15 | RFO | 167 | | | | | | | | | | | | |
| 2 | Amarnath Block 16 | RFO | 167 | | | | | | | | | | | | |
| 2 | Amarnath Block 17 | RFO | 167 | | | | | | | | | | | | |
| 2 | Amarnath Block 18 | RFO | 167 | | | | | | | | | | | | |
| 2 | Amarnath Block 19 | RFO | 167 | | | | | | | | | | | | |
| 2 | Amarnath Block 20 | RFO | 167 | | | | | | | | | | | | |
| 2 | Amarnath Block 21 | RFO | 167 | | | | | | | | | | | | |
| 2 | Amarnath Block 22 | RFO | 167 | | | | | | | | | | | | |
| 2 | Amarnath Block 23 | RFO | 167 | | | | | | | | | | | | |
| 2 | Amarnath Block 24 | RFO | 167 | | | | | | | | | | | | |
| 2 | Amarnath Block 25 | RFO | 167 | | | | | | | | | | | | |
| 2 | Amarnath Block 26 | RFO | 167 | | | | | | | | | | | | |
| 2 | Amarnath Block 27 | RFO | 167 | | | | | | | | | | | | |
| 2 | Amarnath Block 28 | RFO | 167 | | | | | | | | | | | | |
| 2 | Amarnath Block 29 | RFO | 167 | | | | | | | | | | | | |
| 2 | Amarnath Block 30 | RFO | 167 | | | | | | | | | | | | |
| 2 | Amarnath Block 31 | RFO | 167 | | | | | | | | | | | | |
| 2 | Amarnath Block 32 | RFO | 167 | | | | | | | | | | | | |
| 2 | Amarnath Block 33 | RFO | 167 | | | | | | | | | | | | |
| 2 | Amarnath Block 34 | RFO | 167 | | | | | | | | | | | | |
| 2 | Amarnath Block 35 | RFO | 167 | | | | | | | | | | | | |
| 2 | Amarnath Block 36 | RFO | 167 | | | | | | | | | | | | |
| 2 | Amarnath Block 37 | RFO | 167 | | | | | | | | | | | | |
| 2 | Amarnath Block 38 | RFO | 167 | | | | | | | | | | | | |
| 2 | Amarnath Block 39 | RFO | 167 | | | | | | | | | | | | |
| 2 | Amarnath Block 40 | RFO | 167 | | | | | | | | | | | | |
| 2 | Amarnath Block 41 | RFO | 167 | | | | | | | | | | | | |
| 2 | Amarnath Block 42 | RFO | 167 | | | | | | | | | | | | |
| 2 | Amarnath Block 43 | RFO | 167 | | | | | | | | | | | | |
| 2 | Amarnath Block 44 | RFO | 167 | | | | | | | | | | | | |
| 2 | Amarnath Block 45 | RFO | 167 | | | | | | | | | | | | |
| 2 | Amarnath Block 46 | RFO | 167 | | | | | | | | | | | | |
| 2 | Amarnath Block 47 | RFO | 167 | | | | | | | | | | | | |
| 2 | Amarnath Block 48 | RFO | 167 | | | | | | | | | | | | |
| 2 | Amarnath Block 49 | RFO | 167 | | | | | | | | | | | | |
| 2 | Amarnath Block 50 | RFO | 167 | | | | | | | | | | | | |
| 2 | Amarnath Block 51 | RFO | 167 | | | | | | | | | | | | |
| 2 | Amarnath Block 52 | RFO | 167 | | | | | | | | | | | | |
| 2 | Amarnath Block 53 | RFO | 167 | | | | | | | | | | | | |
| 2 | Amarnath Block 54 | RFO | 167 | | | | | | | | | | | | |
| 2 | Amarnath Block 55 | RFO | 167 | | | | | | | | | | | | |
| 2 | Amarnath Block 56 | RFO | 167 | | | | | | | | | | | | |
| 2 | Amarnath Block 57 | RFO | 167 | | | | | | | | | | | | |
| 2 | Amarnath Block 58 | RFO | 167 | | | | | | | | | | | | |
| 2 | Amarnath Block 59 | RFO | 167 | | | | | | | | | | | | |
| 2 | Amarnath Block 60 | RFO | 167 | | | | | | | | | | | | |
| 2 | Amarnath Block 61 | RFO | 167 | | | | | | | | | | | | |
| 2 | Amarnath Block 62 | RFO | 167 | | | | | | | | | | | | |
| 2 | Amarnath Block 63 | RFO | 167 | | | | | | | | | | | | |
| 2 | Amarnath Block 64 | RFO | 167 | | | | | | | | | | | | |
| 2 | Amarnath Block 65 | RFO | 167 | | | | | | | | | | | | |
| 2 | Amarnath Block 66 | RFO | 167 | | | | | | | | | | | | |
| 2 | Amarnath Block 67 | RFO | 167 | | | | | | | | | | | | |
| 2 | Amarnath Block 68 | RFO | 167 | | | | | | | | | | | | |
| 2 | Amarnath Block 69 | RFO | 167 | | | | | | | | | | | | |
| 2 | Amarnath Block 70 | RFO | 167 | | | | | | | | | | | | |
| 2 | Amarnath Block 71 | RFO | 167 | | | | | | | | | | | | |
| 2 | Amarnath Block 72 | RFO | 167 | | | | | | | | | | | | |
| 2 | Amarnath Block 73 | RFO | 167 | | | | | | | | | | | | |
| 2 | Amarnath Block 74 | RFO | 167 | | | | | | | | | | | | |
| 2 | Amarnath Block 75 | RFO | 167 | | | | | | | | | | | | |
| 2 | Amarnath Block 76 | RFO | 167 | | | | | | | | | | | | |
| 2 | Amarnath Block 77 | RFO | 167 | | | | | | | | | | | | |
| 2 | Amarnath Block 78 | RFO | 167 | | | | | | | | | | | | |
| 2 | Amarnath Block 79 | RFO | 167 | | | | | | | | | | | | |
| 2 | Amarnath Block 80 | RFO | 167 | | | | | | | | | | | | |
| 2 | Amarnath Block 81 | RFO | 167 | | | | | | | | | | | | |
| 2 | Amarnath Block 82 | RFO | 167 | | | | | | | | | | | | |
| 2 | Amarnath Block 83 | RFO | 167 | | | | | | | | | | | | |
| 2 | Amarnath Block 84 | RFO | 167 | | | | | | | | | | | | |
| 2 | Amarnath Block 85 | RFO | 167 | | | | | | | | | | | | |
| 2 | Amarnath Block 86 | RFO | 167 | | | | | | | | | | | | |
| 2 | Amarnath Block 87 | RFO | 167 | | | | | | | | | | | | |
| 2 | Amarnath Block 88 | RFO | 167 | | | | | | | | | | | | |
| 2 | Amarnath Block 89 | RFO | 167 | | | | | | | | | | | | |
| 2 | Amarnath Block 90 | RFO | 167 | | | | | | | | | | | | |
| 2 | Amarnath Block 91 | RFO | 167 | | | | | | | | | | | | |
| 2 | Amarnath Block 92 | RFO | 167 | | | | | | | | | | | | |
| 2 | Amarnath Block 93 | RFO | 167 | | | | | | | | | | | | |
| 2 | Amarnath Block 94 | RFO | 167 | | | | | | | | | | | | |
| 2 | Amarnath Block 95 | RFO | 167 | | | | | | | | | | | | |
| 2 | Amarnath Block 96 | RFO | 167 | | | | | | | | | | | | |
| 2 | Amarnath Block 97 | RFO | 167 | | | | | | | | | | | | |
| 2 | Amarnath Block 98 | RFO | 167 | | | | | | | | | | | | |
| 2 | Amarnath Block 99 | RFO | 167 | | | | | | | | | | | | |
| 2 | Amarnath Block 100 | RFO | 167 | | | | | | | | | | | | |

| Sl. No. | Power Producers | Sl. No. | Capacity (MW) | Energy (MWh) | Peak Capacity (%) | MAK (Rs. Crores) | PPF (Rs. Crores) | Pre-Adjustment for Govt. (Rs. Crores) | Pre-Adjustment for Govt. (%) | Total Peak Cost (Rs. Crores) | Total NOEM (Rs. Crores) | Total (Rs. Crores) |
|---------|-----------------|---------|---------------|--------------|-------------------|------------------|------------------|---------------------------------------|------------------------------|------------------------------|-------------------------|--------------------|
| 1 | State Power | 1 | 140 | 12,32,331 | 100 | 12,32,331 | 12,32,331 | 0 | 0 | 12,32,331 | 12,32,331 | 24,64,662 |
| 2 | APSC | 2 | 200 | 1,74,21,101 | 100 | 1,74,21,101 | 1,74,21,101 | 0 | 0 | 1,74,21,101 | 1,74,21,101 | 3,20,67,363 |
| 3 | APSC | 3 | 200 | 1,74,21,101 | 100 | 1,74,21,101 | 1,74,21,101 | 0 | 0 | 1,74,21,101 | 1,74,21,101 | 4,94,88,464 |
| 4 | APSC | 4 | 200 | 1,74,21,101 | 100 | 1,74,21,101 | 1,74,21,101 | 0 | 0 | 1,74,21,101 | 1,74,21,101 | 6,69,09,565 |
| 5 | APSC | 5 | 200 | 1,74,21,101 | 100 | 1,74,21,101 | 1,74,21,101 | 0 | 0 | 1,74,21,101 | 1,74,21,101 | 8,43,30,666 |
| 6 | APSC | 6 | 200 | 1,74,21,101 | 100 | 1,74,21,101 | 1,74,21,101 | 0 | 0 | 1,74,21,101 | 1,74,21,101 | 10,17,51,767 |
| 7 | APSC | 7 | 200 | 1,74,21,101 | 100 | 1,74,21,101 | 1,74,21,101 | 0 | 0 | 1,74,21,101 | 1,74,21,101 | 11,91,72,868 |
| 8 | APSC | 8 | 200 | 1,74,21,101 | 100 | 1,74,21,101 | 1,74,21,101 | 0 | 0 | 1,74,21,101 | 1,74,21,101 | 13,65,93,969 |
| 9 | APSC | 9 | 200 | 1,74,21,101 | 100 | 1,74,21,101 | 1,74,21,101 | 0 | 0 | 1,74,21,101 | 1,74,21,101 | 15,40,15,070 |
| 10 | APSC | 10 | 200 | 1,74,21,101 | 100 | 1,74,21,101 | 1,74,21,101 | 0 | 0 | 1,74,21,101 | 1,74,21,101 | 17,14,36,171 |
| 11 | APSC | 11 | 200 | 1,74,21,101 | 100 | 1,74,21,101 | 1,74,21,101 | 0 | 0 | 1,74,21,101 | 1,74,21,101 | 18,88,57,272 |
| 12 | APSC | 12 | 200 | 1,74,21,101 | 100 | 1,74,21,101 | 1,74,21,101 | 0 | 0 | 1,74,21,101 | 1,74,21,101 | 20,62,78,373 |
| 13 | APSC | 13 | 200 | 1,74,21,101 | 100 | 1,74,21,101 | 1,74,21,101 | 0 | 0 | 1,74,21,101 | 1,74,21,101 | 22,37,00,474 |
| 14 | APSC | 14 | 200 | 1,74,21,101 | 100 | 1,74,21,101 | 1,74,21,101 | 0 | 0 | 1,74,21,101 | 1,74,21,101 | 24,11,21,575 |
| 15 | APSC | 15 | 200 | 1,74,21,101 | 100 | 1,74,21,101 | 1,74,21,101 | 0 | 0 | 1,74,21,101 | 1,74,21,101 | 25,85,42,676 |
| 16 | APSC | 16 | 200 | 1,74,21,101 | 100 | 1,74,21,101 | 1,74,21,101 | 0 | 0 | 1,74,21,101 | 1,74,21,101 | 27,59,63,777 |
| 17 | APSC | 17 | 200 | 1,74,21,101 | 100 | 1,74,21,101 | 1,74,21,101 | 0 | 0 | 1,74,21,101 | 1,74,21,101 | 29,33,84,878 |
| 18 | APSC | 18 | 200 | 1,74,21,101 | 100 | 1,74,21,101 | 1,74,21,101 | 0 | 0 | 1,74,21,101 | 1,74,21,101 | 31,08,05,979 |
| 19 | APSC | 19 | 200 | 1,74,21,101 | 100 | 1,74,21,101 | 1,74,21,101 | 0 | 0 | 1,74,21,101 | 1,74,21,101 | 32,82,27,080 |
| 20 | APSC | 20 | 200 | 1,74,21,101 | 100 | 1,74,21,101 | 1,74,21,101 | 0 | 0 | 1,74,21,101 | 1,74,21,101 | 34,56,48,181 |
| 21 | APSC | 21 | 200 | 1,74,21,101 | 100 | 1,74,21,101 | 1,74,21,101 | 0 | 0 | 1,74,21,101 | 1,74,21,101 | 36,30,69,282 |
| 22 | APSC | 22 | 200 | 1,74,21,101 | 100 | 1,74,21,101 | 1,74,21,101 | 0 | 0 | 1,74,21,101 | 1,74,21,101 | 38,04,90,383 |
| 23 | APSC | 23 | 200 | 1,74,21,101 | 100 | 1,74,21,101 | 1,74,21,101 | 0 | 0 | 1,74,21,101 | 1,74,21,101 | 39,79,11,484 |
| 24 | APSC | 24 | 200 | 1,74,21,101 | 100 | 1,74,21,101 | 1,74,21,101 | 0 | 0 | 1,74,21,101 | 1,74,21,101 | 41,53,32,585 |
| 25 | APSC | 25 | 200 | 1,74,21,101 | 100 | 1,74,21,101 | 1,74,21,101 | 0 | 0 | 1,74,21,101 | 1,74,21,101 | 43,27,53,686 |
| 26 | APSC | 26 | 200 | 1,74,21,101 | 100 | 1,74,21,101 | 1,74,21,101 | 0 | 0 | 1,74,21,101 | 1,74,21,101 | 45,01,74,787 |
| 27 | APSC | 27 | 200 | 1,74,21,101 | 100 | 1,74,21,101 | 1,74,21,101 | 0 | 0 | 1,74,21,101 | 1,74,21,101 | 46,75,95,888 |
| 28 | APSC | 28 | 200 | 1,74,21,101 | 100 | 1,74,21,101 | 1,74,21,101 | 0 | 0 | 1,74,21,101 | 1,74,21,101 | 48,50,16,989 |
| 29 | APSC | 29 | 200 | 1,74,21,101 | 100 | 1,74,21,101 | 1,74,21,101 | 0 | 0 | 1,74,21,101 | 1,74,21,101 | 50,24,38,090 |
| 30 | APSC | 30 | 200 | 1,74,21,101 | 100 | 1,74,21,101 | 1,74,21,101 | 0 | 0 | 1,74,21,101 | 1,74,21,101 | 51,98,59,191 |
| 31 | APSC | 31 | 200 | 1,74,21,101 | 100 | 1,74,21,101 | 1,74,21,101 | 0 | 0 | 1,74,21,101 | 1,74,21,101 | 53,72,80,292 |
| 32 | APSC | 32 | 200 | 1,74,21,101 | 100 | 1,74,21,101 | 1,74,21,101 | 0 | 0 | 1,74,21,101 | 1,74,21,101 | 55,47,01,393 |
| 33 | APSC | 33 | 200 | 1,74,21,101 | 100 | 1,74,21,101 | 1,74,21,101 | 0 | 0 | 1,74,21,101 | 1,74,21,101 | 57,21,22,494 |
| 34 | APSC | 34 | 200 | 1,74,21,101 | 100 | 1,74,21,101 | 1,74,21,101 | 0 | 0 | 1,74,21,101 | 1,74,21,101 | 58,95,43,595 |
| 35 | APSC | 35 | 200 | 1,74,21,101 | 100 | 1,74,21,101 | 1,74,21,101 | 0 | 0 | 1,74,21,101 | 1,74,21,101 | 60,69,64,696 |
| 36 | APSC | 36 | 200 | 1,74,21,101 | 100 | 1,74,21,101 | 1,74,21,101 | 0 | 0 | 1,74,21,101 | 1,74,21,101 | 62,43,85,797 |
| 37 | APSC | 37 | 200 | 1,74,21,101 | 100 | 1,74,21,101 | 1,74,21,101 | 0 | 0 | 1,74,21,101 | 1,74,21,101 | 64,18,06,898 |
| 38 | APSC | 38 | 200 | 1,74,21,101 | 100 | 1,74,21,101 | 1,74,21,101 | 0 | 0 | 1,74,21,101 | 1,74,21,101 | 65,92,27,999 |
| 39 | APSC | 39 | 200 | 1,74,21,101 | 100 | 1,74,21,101 | 1,74,21,101 | 0 | 0 | 1,74,21,101 | 1,74,21,101 | 67,66,49,100 |
| 40 | APSC | 40 | 200 | 1,74,21,101 | 100 | 1,74,21,101 | 1,74,21,101 | 0 | 0 | 1,74,21,101 | 1,74,21,101 | 69,40,70,201 |
| 41 | APSC | 41 | 200 | 1,74,21,101 | 100 | 1,74,21,101 | 1,74,21,101 | 0 | 0 | 1,74,21,101 | 1,74,21,101 | 71,14,91,302 |
| 42 | APSC | 42 | 200 | 1,74,21,101 | 100 | 1,74,21,101 | 1,74,21,101 | 0 | 0 | 1,74,21,101 | 1,74,21,101 | 72,89,12,403 |
| 43 | APSC | 43 | 200 | 1,74,21,101 | 100 | 1,74,21,101 | 1,74,21,101 | 0 | 0 | 1,74,21,101 | 1,74,21,101 | 74,63,33,504 |
| 44 | APSC | 44 | 200 | 1,74,21,101 | 100 | 1,74,21,101 | 1,74,21,101 | 0 | 0 | 1,74,21,101 | 1,74,21,101 | 76,37,54,605 |
| 45 | APSC | 45 | 200 | 1,74,21,101 | 100 | 1,74,21,101 | 1,74,21,101 | 0 | 0 | 1,74,21,101 | 1,74,21,101 | 78,11,75,706 |
| 46 | APSC | 46 | 200 | 1,74,21,101 | 100 | 1,74,21,101 | 1,74,21,101 | 0 | 0 | 1,74,21,101 | 1,74,21,101 | 79,85,96,807 |
| 47 | APSC | 47 | 200 | 1,74,21,101 | 100 | 1,74,21,101 | 1,74,21,101 | 0 | 0 | 1,74,21,101 | 1,74,21,101 | 81,60,17,908 |
| 48 | APSC | 48 | 200 | 1,74,21,101 | 100 | 1,74,21,101 | 1,74,21,101 | 0 | 0 | 1,74,21,101 | 1,74,21,101 | 83,34,39,009 |
| 49 | APSC | 49 | 200 | 1,74,21,101 | 100 | 1,74,21,101 | 1,74,21,101 | 0 | 0 | 1,74,21,101 | 1,74,21,101 | 85,08,60,110 |
| 50 | APSC | 50 | 200 | 1,74,21,101 | 100 | 1,74,21,101 | 1,74,21,101 | 0 | 0 | 1,74,21,101 | 1,74,21,101 | 86,82,81,211 |
| 51 | APSC | 51 | 200 | 1,74,21,101 | 100 | 1,74,21,101 | 1,74,21,101 | 0 | 0 | 1,74,21,101 | 1,74,21,101 | 88,57,02,312 |
| 52 | APSC | 52 | 200 | 1,74,21,101 | 100 | 1,74,21,101 | 1,74,21,101 | 0 | 0 | 1,74,21,101 | 1,74,21,101 | 90,31,23,413 |
| 53 | APSC | 53 | 200 | 1,74,21,101 | 100 | 1,74,21,101 | 1,74,21,101 | 0 | 0 | 1,74,21,101 | 1,74,21,101 | 92,05,44,514 |
| 54 | APSC | 54 | 200 | 1,74,21,101 | 100 | 1,74,21,101 | 1,74,21,101 | 0 | 0 | 1,74,21,101 | 1,74,21,101 | 93,79,65,615 |
| 55 | APSC | 55 | 200 | 1,74,21,101 | 100 | 1,74,21,101 | 1,74,21,101 | 0 | 0 | 1,74,21,101 | 1,74,21,101 | 95,53,86,716 |
| 56 | APSC | 56 | 200 | 1,74,21,101 | 100 | 1,74,21,101 | 1,74,21,101 | 0 | 0 | 1,74,21,101 | 1,74,21,101 | 97,28,07,817 |
| 57 | APSC | 57 | 200 | 1,74,21,101 | 100 | 1,74,21,101 | 1,74,21,101 | 0 | 0 | 1,74,21,101 | 1,74,21,101 | 99,02,28,918 |
| 58 | APSC | 58 | 200 | 1,74,21,101 | 100 | 1,74,21,101 | 1,74,21,101 | 0 | 0 | 1,74,21,101 | 1,74,21,101 | 100,76,50,019 |
| 59 | APSC | 59 | 200 | 1,74,21,101 | 100 | 1,74,21,101 | 1,74,21,101 | 0 | 0 | 1,74,21,101 | 1,74,21,101 | 102,50,71,120 |
| 60 | APSC | 60 | 200 | 1,74,21,101 | 100 | 1,74,21,101 | 1,74,21,101 | 0 | 0 | 1,74,21,101 | 1,74,21,101 | 104,24,92,221 |
| 61 | APSC | 61 | 200 | 1,74,21,101 | 100 | 1,74,21,101 | 1,74,21,101 | 0 | 0 | 1,74,21,101 | 1,74,21,101 | 105,99,13,322 |
| 62 | APSC | 62 | 200 | 1,74,21,101 | 100 | 1,74,21,101 | 1,74,21,101 | 0 | 0 | 1,74,21,101 | 1,74,21,101 | 107,73,34,423 |
| 63 | APSC | 63 | 200 | 1,74,21,101 | 100 | 1,74,21,101 | 1,74,21,101 | 0 | 0 | 1,74,21,101 | 1,74,21,101 | 109,47,55,524 |
| 64 | APSC | 64 | 200 | 1,74,21,101 | 100 | 1,74,21,101 | 1,74,21,101 | 0 | 0 | 1,74,21,101 | 1,74,21,101 | 111,21,76,625 |
| 65 | APSC | 65 | 200 | 1,74,21,101 | 100 | 1,74,21,101 | 1,74,21,101 | 0 | 0 | 1,74,21,101 | 1,74,21,101 | 112,95,97,726 |
| 66 | APSC | 66 | 200 | 1,74,21,101 | 100 | 1,74,21,101 | 1,74,21,101 | 0 | 0 | 1,74,21,101 | 1,74,21,101 | 114,70,18,827 |
| 67 | APSC | 67 | 200 | 1,74,21,101 | 100 | 1,74,21,101 | 1,74,21,101 | 0 | 0 | 1,74,21,101 | 1,74,21,101 | 116,44,39,928 |
| 68 | APSC | 68 | 200 | 1,74,21,101 | 100 | 1,74,21,101 | 1,74,21,101 | 0 | 0 | 1,74,21,101 | 1,74,21,101 | 118,18,61,029 |
| 69 | APSC | 69 | 200 | 1,74,21,101 | 100 | 1,74,21,101 | 1,74,21,101 | 0 | 0 | 1,74,21,101 | 1,74,21,101 | 119,92,82,130 |
| 70 | APSC | 70 | 200 | 1,74,21,101 | 100 | 1,74,21,101 | 1,74,21,101 | 0 | 0 | 1,74,21,101 | 1,74,21,101 | 121,67,03,231 |
| 71 | APSC | 71 | 200 | 1,74,21,101 | 100 | 1,74,21,101 | 1,74,21,101 | 0 | 0 | 1,74,21,101 | 1,74,21,101 | 123,41,24,332 |
| 72 | APSC | 72 | 200 | 1,74,21,101 | 100 | 1,74,21,101 | 1,74,21,101 | 0 | 0 | 1,74,21,101 | 1,74,21,101 | 125,15,45,433 |
| 73 | APSC | 73 | 200 | 1,74,21,101 | 100 | 1,74,21,101 | 1,74,21,101 | 0 | 0 | 1,74,21,101 | 1,74,21,101 | 126,89,66,534 |
| 74 | APSC | 74 | 200 | 1,74,21,101 | 100 | 1,74,21,101 | | | | | | |

| Sl No | Power Products | Fuel | Capacity (MW) | Energy kWh | Fuel Charges Rs. | VO&M Charges Rs. | EPP Charges (Rs.) | Prev. Adjustments Fuel Cost (%) | Prev. Adjustments VO&M (%) | Prev. Adjustments EPP Total (%) | Fuel Charges | Total Fuel Cost Rs. | Total VO&M Rs. | Total Energy Cost (Rs.) |
|-------------------|------------------|------|---------------|---------------|------------------|------------------|-------------------|---------------------------------|----------------------------|---------------------------------|--------------|---------------------|----------------|-------------------------|
| | | A | | | B | | C | | D | | E | | F | |
| 1 | Coal | | | 4,722,514,828 | 1,072,514,828 | 289,338,326 | 289,338,326 | | | | | | | |
| 2 | Coal - Misc | | | 1,320,744,100 | 15,038,867,088 | 1,170,805,088 | 18,208,462,158 | | | | | | | |
| 3 | Coal - Imported | | | 1,150,284,837 | 15,598,219,879 | 462,705,315 | 18,058,925,188 | | | | | | | |
| 4 | Oil | | | | | | | | | | | | | |
| 5 | Gas | | | | | | | | | | | | | |
| 6 | Wind | | | 898,840,184 | 12,345,238,007 | 844,237,182 | 12,899,474,189 | | | | | | | |
| 7 | Hydro | | | 728,342,340 | 14,892,398,248 | 348,892,187 | 15,241,290,435 | | | | | | | |
| 8 | Small Hydropower | | | 34,799,825 | 3,878,527,842 | 3,878,527,842 | 3,878,527,842 | | | | | | | |
| 9 | Wind Power | | | 250,342,079 | 350,342,079 | 350,342,079 | 350,342,079 | | | | | | | |
| 10 | Solar | | | 81,718,622 | 81,718,622 | 81,718,622 | 81,718,622 | | | | | | | |
| 11 | Other | | | 80,918,930 | 80,918,930 | 80,918,930 | 80,918,930 | | | | | | | |
| 12 | Total | | | 7,431,723,612 | 62,720,543,263 | 3,229,826,021 | 65,949,369,284 | 684,332,428 | 292,416,218 | 976,748,646 | | 63,447,877,702 | 3,523,242,239 | 66,971,220,021 |
| Prev. Adjustments | | | | | 698,332,428 | | 247,416,218 | | 945,748,646 | | | | | |
| Grand Total | | | | | 7,431,723,612 | | 65,949,369,284 | | 976,748,646 | | | 63,447,877,702 | 3,523,242,239 | 66,971,220,021 |

| | | | |
|-------------------------------------|----------------|---------------|----------------|
| Energy Cost (Rs.) | 63,447,877,702 | 3,503,242,320 | 66,951,220,021 |
| Cost per kWh (Rs.) to DISCOs (excl) | 1,280,442,463 | | 1,258,442,463 |
| EPP (Charges) (Rs.) | 62,187,435,238 | 3,503,242,328 | 65,708,777,566 |
| Energy Sold (MWh) | 7,427,187,143 | 7,427,187,143 | 7,427,187,143 |
| Avg. Rate (Rs./MWh) | 8.3743 | 8.4717 | 8.8445 |
| Reference Rate (Rs./MWh) | 6.7337 | | |
| PCA Rate Current Month (Rs./MWh) | 1.6406 | | |

27



11/11

National Electric Power Regulatory Authority



NOTIFICATION

Islamabad, the 08th day of April, 2026

S.R.O. 629(I)/2026: – Pursuant to amendment in Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (NEPRA Act) through Regulation of Generation, Transmission and Distribution of Electric Power (Amendment) Act 2011 (Act No. XVIII of 2011), amended subsequently through Act No. XIV of 2021, the National Electric Power Regulatory Authority has been mandated to make the adjustments in the approved tariff on account of any variation in the fuel charges and notify the same in the official Gazette.

2. In exercise of power conferred by fourth proviso of sub-section 7 of Section 31 of NEPRA Act, the Authority has made the following adjustment on account of variation in fuel charges for the month of **February 2026** in the approved tariff of Ex-WAPDA Distribution Companies (XWDISCOs):

| | |
|---|----------------------|
| Actual National Avg. Uniform FCC for February 2026 | Rs.8.1573/kWh |
| Corresponding Reference Fuel Charge Component | Rs.6.7337/kWh |
| National Avg. Uniform FCA for February 2026 – Increase | Rs.1.4235/kWh |

3. In light of Policy Guidelines issued by the Federal Government for the application of uniform FCAs on the consumers of KE as well, the instant fuel charges adjustment of XWDISCOs, shall also be applicable on the consumers of K-Electric with same applicability period.

4. The Authority has decided that positive FCA for **February 2026** i.e **Rs. 1.4235/kWh** as referred in the preceding paragraphs;

- a. Shall be applicable to all the consumer categories of KE and XWDISCOs except lifeline consumers, Electric Vehicle Charging Stations (EVCS) and pre-paid electricity consumers of all categories who opted for pre-paid tariff.
- b. Shall be applicable to Incremental Consumption Package consumers.
- c. XWDISCOs and KE shall reflect the FCA in respect of **February 2026** in the billing month of **April 2026**.
- d. Shall be shown separately in the consumers' bills on the basis of units billed to the consumers in the month of **February 2026**. In case any bills of **April 2026** are issued before the notification of this decision, the same may be applied in the subsequent month.
- e. While effecting the FCA, the concerned XWDISCOs and KE shall keep in view and strictly comply with the orders of the courts notwithstanding this order.


(Syed Zawar Haider)
Director