



Registrar

National Electric Power Regulatory Authority

Islamic Republic of Pakistan

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No. NEPRA/R/DG(Tariff)/TRF-100/MFPA/9831-49

June 04, 2026

1.	Chief Executive Officer, Faisalabad Electric Supply Company Ltd. (FESCO), Abdullahpur, Canal Bank Road Faisalabad	2.	Chief Executive Officer, Gujranwala Electric Power Company Ltd. (GEPCO), 565/A, Model Town, G.T. Road, Gujranwala
3.	Chief Executive Officer, Hyderabad Electric Supply Co. Ltd. (HESCO), WAPDA Offices Complex, Hussainabad, Hyderabad	4.	Chief Executive Officer Islamabad Electric Supply Co. Ltd. (IESCO), Street # 40, Sector G-7/4, Islamabad.
5.	Chief Executive Officer, Lahore Electric Supply Company Ltd. (LESCO), 22-A, Queens Road, Lahore	6.	Chief Executive Officer, Multan Electric Power Company Ltd. (MEPCO), MEPCO Headquarter, Khanewal Road, Multan
7.	Chief Executive Officer, Peshawar Electric Supply Company Ltd. (PESCO), WAPDA House, Shami Road, Sakhi Chashma, Peshawar	8.	Chief Executive Officer, Quetta Electric Supply Company Ltd. (QESCO), Zarghoon Road, Quetta
9.	Chief Executive Officer, Sukkur Electric Power Company Ltd. (SEPCO), Administration Block, Thermal Power Station, Old Sukkur	10.	Chief Executive Officer, Tribal Areas Electric Supply Company Ltd. (TESCO), Room No. 213, 1 st Floor, WAPDA House, Shami Road, Sakhi Chashma, Peshawar
11.	Chief Executive Officer, Hazara Electric Supply Company (HAZECO), 426/A, PMA Link Road, Jinnahabad Abbottabad	12.	Chief Executive Officer K-Electric Limited (KEL), KE House, Punjab Chowrangi, 39-B, Sunset Boulevard, Phase-II Defence Housing Authority, Karachi

Subject: **Decision of the Authority in the matter of Fuel Charges Adjustment for the month of April 2026 for EX-WAPDA DISCOs**

Enclosed please find herewith a copy of the Decision of the Authority alongwith **Annex-I** (total 11 Pages) regarding adjustment in fuel charges in respect of Ex-WAPDA Distribution Companies for the month of **April 2026** and its Notification i.e. S.R.O. 919(I)/2026 dated 04.06.2026.

2. XWDISCOs and K-Electric are directed that while charging the fuel charges adjustment from their consumers, the Order of the Honorable Court(s), if any, be kept in mind and ensure compliance with the Order(s) of the Court(s), whatsoever, in this regard. In case of non-compliance of Court(s) Order(s) the concerned DISCO/K-Electric shall be held responsible for violating/defying such orders of the Honorable Court(s).

Enclosure: **[Decision along with Notification is also available on NEPRA's website]**

(Syed Zawar Haider)
Director

Copy to:

1. Secretary Ministry of Energy (Power Division), 'A' Block, Pak Secretariat, Islamabad
2. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad
3. Mr. Shehriyar Abbasi, Deputy Secretary, Cabinet Division, Cabinet Secretariat, Islamabad
4. Member (Power), WAPDA, WAPDA House, Shahrah-e-Quaid-e-Azam, Lahore
5. Managing Director, NGC, 414 WAPDA House, Shahrah-e-Quaid-e-Azam, Lahore
6. Chief Executive Officer, Central Power Purchasing Agency Guarantee Limited (CPPA-G), Shaheen Plaza, 73-West, Fazl-e-Haq Road, Islamabad
7. Chief Executive Officer, Independent System & Market Operator (ISMO) of Pakistan, Pitras

DECISION OF THE AUTHORITY IN THE MATTER OF FUEL CHARGES ADJUSTMENT FOR THE MONTH OF APRIL 2026 FOR XWAPDA DISCOS

1. Pursuant to the provisions of Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act 1997, (“NEPRA Act”) read with the mechanism/formula determined by the Authority in its tariff determinations for XWAPDA DISCOs, as notified in the official Gazette, the Authority is required to make monthly adjustments in the approved tariff of the XWAPDA DISCOs on account of variations in the fuel charges.
2. Accordingly, for the month of April 2026, the request for Fuel Charges Adjustment (“FCA”) was filed by Central Power Purchasing Agency Guarantee Limited (“CPPAGL”) vide its letter dated May 18, 2026, which is given as under:

Actual Fuel Charges Component for April 2026	Rs.8.2498/kWh
Corresponding Reference Fuel Charges Component	Rs.9.9748/kWh
Net Fuel Price Variation for the month of March 2026	Rs.1.7251/kWh

3. As tabulated above, the actual average fuel charges component for the month of April 2026, as claimed by CPPAG, is Rs.9.9748/kWh, against the reference fuel charges component of Rs.8.2498/kWh, as approved in the applicable notified consumer-end tariff of XWAPDA DISCOs. Accordingly, the actual fuel charges, as claimed by CPPAG, for the month of April 2026 increased by Rs.1.7251/kWh (Annex-I), as compared to the reference fuel charges.
4. Notwithstanding the fact that the monthly adjustments on account of fuel charges variation is made in pursuance to the provisions of Section 31(7) of the NEPRA Act, as well as on the basis of a mechanism/formula already determined by the Authority in the annual tariff determinations for XWAPDA DISCOs, yet in order to meet the ends of natural justice and to arrive at an informed decision, the Authority decided to conduct a hearing in the matter.
5. The advertisement for hearing along-with salient features and details of the proposed adjustments, in the approved tariff, were published in the newspapers May 20, 2026 and also uploaded on NEPRA’s website for information of all concerned stakeholders. The participation in the hearing and filing of comments/ objections from any interested/affected person were also invited through the advertisement.
6. The hearing in the matter was held on June 02, 2026 at NEPRA Tower, Ataturk Avenue (East), G-5/1, Islamabad and online through Zoom, which was attended by the representatives of CPPAGL, National Grid Company (“NGC”), Independent System & Market Operator (“ISMO”), PPMC, Ministry of Energy - Power Division (“MOEPD”), general public, media and others. CPPAGL presented the case before the Authority, and explained that there was a negative 9.65% growth in the overall generation during the month of April 2026, compared to what was assumed in the reference tariff. The details of actual generation mix viz-a-viz the reference one, as presented by CPPAGL, are given below:

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Reference				Apr-26			
Fuel	Energy (bkWh)	Mix	FCC (Rs/kWh)	Fuel	Energy (bkWh)	Mix	FCC (Rs/kWh)
Hydel	2.41	22.9%	-	Hydel	2.08	21.9%	-
Coal- Local	1.58	15.0%	10.74	Coal- Local	1.48	15.6%	10.93
Coal- Imported	1.16	11.1%	12.79	Coal- Imported	1.34	14.1%	17.61
HSD	-	0.0%	-	HSD	0.05	0.5%	33.24
F.O.	-	0.0%	-	F.O.	0.49	5.1%	45.33
Gas	0.88	8.4%	11.09	Gas	0.97	10.2%	13.82
RLNG	1.84	17.5%	19.76	RLNG	0.38	4.0%	13.73
Nuclear	2.01	19.1%	2.53	Nuclear	2.10	22.1%	2.76
Import from Iran	0.03	0.3%	23.85	Import from Iran	0.03	0.3%	31.72
Wind Power	0.48	4.5%	-	Wind Power	0.41	4.3%	-
Solar	0.08	0.8%	-	Solar	0.11	1.2%	-
Bagasse	0.04	0.4%	10.88	Bagasse	0.06	0.7%	10.50
Mixed	-	0.0%	-	Mixed	-	0.0%	-
Total	10.51	100%	8.02	Total	9.50	100%	9.42
					Previous Adjustment		0.48
							9.91
			Growth				-9.65%

The following utilization factors for gas and coal-based power plants for the instant month were also presented by CPPAGL during the hearing:

Power Producers	Capacity	Energy KWh	Plant Factor
China Power Hub Generation company	1,249	333,479,000	37%
Huaneng Shandong Ruyi Energy	1,244	646,752,100	72%
Port Qasim Electric Power Company	1,243	59,924,600	7%
Lucky Electric Power Company	607	299,824,000	69%
Coal- Imported	4,342	1,339,979,700	43%
Engro Powergen Thar (Pvt) Limited	601	362,873,400	84%
Thar Energy Limited	300	179,365,800	83%
Thar Coal Block-1 Power Generation	1,213	769,432,300	88%
ThalNova Power Thar (Pvt.) Ltd	300	170,656,100	79%
Coal- Local	2,414	1,482,327,600	85%
Gas			
Liberty Daharki Power Limited	223	127,406,400	79%
Uch Power (Private) Ltd.	548	371,751,000	94%

7. CPPAGL also presented the details of the claimed previous adjustments amounting to Rs.4.577 billion, owing to revision of tariff rates and other factors which are as follows:

Sr. No	Name of IPP	Period	Claimed by CPPA-G	Reasons
1	Karachi Nuclear Power Plant-Unit-2	Jul-25 to Dec-25	3,411,950,437	Pursuant to NEPRA tariff revision
2	Roush Pak Power Ltd.	Jul-22 to Jun-23	48,445,069	Pursuant to OGRA rate revision
3	Quaid-e-Azam Thermal Power (Pvt) Limited	Jul-25 to Sep-25	44,942,942	PLAC Difference
4	Nishat Power Limited	Jul-25 to Oct-25	(67,654,360)	CV adjustment
5	Uch-II Power (Pvt.) Limited	Dec-25	(86,120,739)	NSA savings
6	Halmore Power Generation Company Limited	Jan-26	(19,939,248)	Previous Actualization (Jan-26)
7	Thar Coal Block-1 Power Generation Company (Pvt) Limited	Jan-26	(9,479,138)	Previous Actualization (Jan-26)
8	Previous actualization	Feb-26	1,254,826,542	Previous Actualization (Feb-26)
			4,576,971,505	

8. Regarding impact of additional drawl by KE, CPPA-G submitted that if KE had not been provided electricity from the National Grid, the cost for electricity consumers would have increased by Rs.1.46/kWh on account of FCA and Rs.2.80/kWh on account of quarterly capacity purchase price resulting in a total increase in tariff of Rs.4.26/kWh.

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9. Mr. Rehan Javed and Mr. Aamir Sheikh raised certain concerns regarding instant monthly FCA, the same along with the response of CPPA-G is provided as under:

- ✓ Regarding the concern of claimed previous adjustments of Rs. 4.5 billion and its deferment as part of future FCA's, CPPA-G responded that the previous adjustments are part of the regulatory process and cannot be excluded from the current FCA. CPPA-G further submitted that previous adjustments represent legitimate cost of the power producers as determined by NEPRA and in light of relevant provision of PPA.
- ✓ To address the concerns of the commentators, CPPAGL also provided the plant wise breakup of previous adjustments along with period, which is as follows;

Power Producers	Period	Amount - Rs.	Reason
KANUPP-2	Jul-25 to Dec-25	3,411,950,437	NEPRA revised the FCC vide decision dated 06-Mar-26. Consequently, invoice was received on 19- Mar-26 and verified in Apr-26 (current month)
Rousch Pak Power Ltd.	Jul-22 to Jun-23	48,445,069	OGRA notified the decision on 17-Feb-26 and the Company submitted invoice on 18-Mar-26 against pass-through fuel cost component on account of revision of RLNG rates. The company generated electricity during the period for which the cost has been claimed.
QATPL	Jul-25 to Sep-25	44,942,942	The company submitted invoice on 27-Feb-26 which was verified in current period
NPL	Jul-25 to Oct-25	-67,654,360	NEPRA determined the tariff on 31-Mar-26 after which the true up was affected.
Uch-II	Dec-25	-86,120,739	Company surrenders the savings as agreed under the NSA on monthly basis
Halmore Power	Jan-26	-19,939,248	
Thar Coal Block-1	Jan-26	-9,479,138	True up of Jan-26 invoice (as per NEPRA's determined tariff)
Previous actualization	Feb-26	1,254,826,542	True up of Feb-26 invoice (as per NEPRA's determined tariff)
Total		4,576,971,505	

- ✓ Regarding the quantum of Quarterly Tariff Adjustment (QTA) for April 2026 in view of the declining electricity consumption, CPPA-G responded that the estimated impact is approx. Rs. 8.8 billion. On the issue of waiver of RLNG terminal capacity charges, CPPA-G responded that any decision in this regard by OGRA will be reflected, subsequently. On the issue of variation in wide variation of imported coal price as compared to reference, representative of CPPA-G submitted that the same is linked with the coal stock available with the power plants and in line with the NEPRA approved FCC of relevant plants. On the issue of Captive Levy and RFO levy, to be passed on the consumers by way of reduction in tariff, was responded that Captive levy is sub-judice at Islamabad High Court, Lahore High Court and Sindh High Court. The Federal Government is contesting the issue at relevant forum. On the issue of procurement of electricity from Tavanir Iran, CPPA-G responded that power is being sourced from Iran to the adjoining areas of the border, being operationally feasible option. Regarding concerns of the lower generation from K-3, ISMO responded that due to reactor problem, the availability of the plant is not being utilized to the maximum, however, efforts are being done to resolve the issue at the earliest.

10. During the hearing commentators also made certain inquiries which were responded to by the representative of CPPA-G, PPMC and ISMO. The queries of commentators and the responses thereto are as follows:

- ✓ Mr. Kazi Imran questioned the scheduling of outages for Uch-II and Foundation Energy despite ISMO's earlier assurance that outages had been deferred, and also raised concerns over the underutilization of Port Qasim during April 2026. ISMO replied that the outages were planned during the low-demand period to complete maintenance and ensure higher summer availability,



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while Port Qasim was dispatched less because its higher EPP placed it lower in the economic merit order than Lucky and Jamshoro Coal plants.

- ✓ Mr. Tanvir Barry questioned the lower utilization of hydel power projects and the absence of generation from Rousch despite a fuel cost adjustment in the current month. CPPA-G explained that hydel generation depends on water availability, while the adjustment related to Rousch was due to a revision in RLNG rates by OGRA and not because of any current generation from the plant, whose operations have already been terminated.
 - ✓ Mr. Arif Bilvani inquired about the reduced load factor of local coal plants and variations in wind power generation. ISMO explained that local coal plants are dispatched less during daytime due to solar generation meeting demand. Regarding wind projects, ISMO stated that any curtailment is applied equally, and differences in generation are primarily due to varying wind speeds across wind corridors. CO CPPA-G also stated that in upcoming FCA's a slide containing the generation of Wind Power Project shall be presented to address the concerns of the stakeholders.
 - ✓ In response to Ms. Ellyen's query, PPMC stated that load management helped contain costs and that the April 2026 FCA would have been higher without it.
 - ✓ The Authority questioned the discrepancy between the imported coal price and the fuel cost component presented for April 2026, to which CPPA-G explained that the fuel cost is calculated using coal inventory from different procurement lots with varying prices.
11. The Authority noted that while submitting the monthly FCA requests, CPPAG and ISMO/NGC certifies the following;

I. 2002 Power Policy Plants

- All purchases have been made from generation companies having valid generation license issued by NEPRA.
- Invoices of all electricity purchases have been processed in accordance with the rates, terms & conditions as determined by NEPRA. Payments related to periodical adjustments are also made as per decision of NEPRA.
- The above statements are true, based on facts and from verifiable documentary evidence. In case of any deviation/ variation observed if not rectified at later stage, CPPA-G will be responsible for the consequences arising out of any misstatement under NEPRA Act and its Rules & Regulations.

II. 1994 Power Policy Plants

- All purchases have been made from IPPs under 1994 Policy, including Chasnupp and excluding Tavanir, having valid generation license issued by NEPRA.
- Invoices of all electricity purchases have been made strictly in accordance with the rates, terms & conditions as stipulated in the respective Power Purchase Agreements.
- All payments to IPPs are being made after observing all formalities provided in the respective Power Purchase Agreements.
- All purchases have been made in accordance with the Power Purchase Agreement.

The above statement is true, based on facts and from verifiable documentary evidence. In case of any deviation / variation observed if not rectified at later stage, CPPA-G will be responsible for the consequences arising out of any misstatement under NEPRA Act and its Rules & Regulations.

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III. Power Plants Operations

- It is certified that Economic Merit Order was followed as defined under Section 2 of the NEPRA Licensing (Generation) Rules 2000, while operating power plants in its fleet during month of April 2026. However, violations (if any), in Economic Merit Order were purely due to System constraints.
 - Partial Loading of power plants was strictly in accordance with the provision of their respective Power Purchase Agreement (PPA) and the plants were operated on partial load as per system load demand variations and for fuel conservation where needed.
12. For the purpose of instant FCA, the information along-with certification given by CPPAG has been relied upon. In case of any variation, error, omission or misstatement found out at a later stage, CPPAG shall be held responsible and the resultant amount arising out of the above inconsistencies will be adjusted in the subsequent monthly FCAs.
13. The Authority observed that CPPAG purchased 32.458 GWh of electricity from Tavanir Iran during April 2026 at a claimed cost of Rs.1,029 million; however, the amendments to the "Contract Agreement dated November 06, 2002" governing the import of power between CPPAG and Tavanir Iran have not been filed. In this regard, CPPAG is hereby directed to submit the said amendments for approval of the Authority at the earliest.
14. Furthermore, the Authority while working out the instant FCA, has adjusted the fuel cost component of certain power plants like Foundation Power, Engro Energy and Uch-II resulting in the deduction of Rs. 70 million which is tabulated as hereunder:

Sr. No.	Description	CPPA-G	NEPRA	Difference
		Rs.		
1	Foundation Power	669,782,516	641,037,824	(28,744,692)
2	Engro Energy	439,781,167	437,074,061	(2,707,106)
3	Uch-II	1,254,121,216	1,215,435,334	(38,685,882)
	Total	2,363,684,899	2,293,547,219	(70,137,680)

15. CPPA-G requested net positive amount of Rs.4.577 million as previous adjustments as detailed below;

Sr. No.	Description	CPPA-G	NEPRA	Difference
		Rs.		
1	Nishar Power Limited	(67,654,360)	(67,654,360)	-
2	Halmore Power Generation Company Limited	(19,939,248)	(19,939,248)	-
3	Karachi Nuclear Power Plant-Unit 2	3,411,950,437	3,313,848,988	(98,101,449)
4	Quaid e-Azam Thermal Power (Pvt) Limited	44,942,942	44,942,942	-
5	Roush Pak Power Ltd.	48,445,069	48,445,069	-
6	Uch-II Power (Pvt.) Limited	(86,120,739)	(86,120,739)	-
7	Thar Coal Block-1 Power Generation Company (Pvt) Limited	(9,479,138)	(9,479,138)	-
8	Karachi Nuclear Power Plant-Unit 2	589,991,903	589,991,903	-
9	Thar Energy Limited	(1,248,287)	(1,248,287)	-
10	Engro Powergen Thar (Pvt) Limited	4,618,543	4,618,543	-
11	Central Power Generation Company Limited-(Genco-2)	(1,462,992)	(1,462,992)	-
12	Foundation Power Company Daharki Ltd.	(5,860,332)	(5,860,332)	-
13	Uch-II Power (Pvt.) Limited	(141,227)	(141,227)	-
14	Engro Powergen Qadirpur Limited	(11,354,729)	(11,354,729)	-
15	Jamshoro Power Company Limited-CFPP	22,027,203	22,027,203	-
16	Huaneng Shandong Ruyi Energy (Pvt) Ltd	364,262,330	364,262,330	-
17	Port Qasim Electric Power Company (Pvt.) Limited	303,101,414	303,101,414	-
18	Lucky Electric Power Company Limited	(611,145)	(611,145)	-
19	NPPMCL - HBS	(1,744)	(1,744)	-
20	NPPMCL - Baloki	(1,267)	(1,267)	-
21	Punjab Thermal Power Private Limited	(8,493,128)	(8,493,128)	-
		4,576,971,506	4,478,870,057	(98,101,449)

16. It is worthy to mention here that the regarding previous adjustments of Rs.1.254 billion claimed by CPPA-G for the month of February 2026 are still under process of financial and technical verification and hence are accounted for, provisionally. Such adjustments will be subjected to adjustment in case any variation arises. Further, regarding adjustment of Rs 3.411 billion on account



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of K-2, the same as per NEPRA works out as Rs. 3.311 billion and accounted for in the instant monthly FCA. All remaining adjustments, being in line with Authority decisions have been accounted for while working out the instant FCA request.

17. CPPAG, based on the submitted data, has reported total transmission losses of 184.885 GWh during April 2026. In comparison NGC, reported provisional T&T losses of 270.127 GWh, based on energy delivered on NGC system during April 2026. NGC reported T&T losses also includes 28.043 GWh for PMLTC (HVDC) line. Thus, NGC has requested net total T&T loss of its own network as 242.081 GWh (net of auxiliary) for April 2026. Here it is pertinent to mention that as per NGC notified tariff, the allowed T&T loss is 2.639% only at 500KV and 220 KV network. Similarly, for PMLTC (HVDC), the allowed T&T loss is maximum up-to 4.3%. Accordingly, for the month of April 2026, T&T losses of 184.885 GWh, as reported by CPPA-G, being on lower side, has been considered.
18. CPPAG, in addition, also provided details regarding net metering units procured by DISCOs. As per the data provided, DISCOs have purchased 389.52 GWh (including units exceeding the DG facility) from net metering consumers during April 2026.
19. Further, CPPAG has provided data indicating that during April 2026, 55.080 GWh of energy was supplied by Small Power Producers ("SPPs") and Captive Power Producers ("CPPs") having bilateral arrangements with DISCOs; however, only NGC's monthly metering/reading data reflecting such energy has been furnished, and no corresponding fuel cost has been claimed/provided along with the FCA data. It is pertinent to mention that, while approving the Power Acquisition Requests/Contracts (PARs/PACs) for such SPPs/CPPs, the Authority had prescribed an adjustment mechanism for indexation of the fuel cost component. Accordingly, since CPPAG has not claimed any cost for the energy supplied by these SPPs/CPPs, the cost of such energy for April 2026 has been accounted for on the basis of the reference fuel cost component approved by the Authority in the respective PARs, so as to avoid accumulation of costs and a one-time burden on consumers. DISCOs are directed to submit a reconciliation of energy procured through bilateral contracts, along with a clear comparison of the cost allowed by the Authority vis-à-vis the cost verified by XWDISCOs. Any differential between the two shall be claimed through CPPAG as part of the FCA request. Furthermore, for procurements in future months under such bilateral arrangements, DISCOs shall submit, on a monthly basis, complete details of energy and associated costs for inclusion in the respective FCA petitions. In addition, DISCO are also directed to provide a certificate on monthly basis (as provided by CPPAGL and ISMO) by certifying that energy procured from bilateral contract from SPPs/CPPs strictly following the EMO as directed vide letter dated 03.09.2025 and invoices of such electricity is processed strictly based on Authority approved rates.
20. Based on foregoing and in light of the earlier decisions, the Authority has calculated the fuel cost for the month of April 2026, after incorporating the aforementioned adjustments, including costs arising from the application of various factors as claimed by CPPAG in its FCA request. The separate FCA for each DISCO has been worked out after accounting for energy procured from CPPAGL, bilateral contracts (SPPs/CPPs), and net metering within the respective basket of each DISCO. However, in line with the uniform tariff regime envisaged under the NEPRA Act, National Electricity Policy, and Plan, the Authority has also computed a national average uniform monthly FCA to be charged from all consumers of XWDISCOs.

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Description	Unit	CPPA-G Pool	K-Electric	T&T Loss Diff.	XWDISCOs
Energy Procured from CPPA-G Pool	GWh	9,793	1,275	-	8,020
Fuel Cost allocated from Pool	Rs. Mln	92,543	12,697	-	79,853
Actual Fuel Cost component (FCC) of CPPA-G Pool	Rs./kWh	9.9567	9.9567	-	9.9567

Description	Unit	FESCO	GEPCO	HEPCO	SEPCO	IESCO	LESCO	MEPCO	PESCO	TESCO	QESCO	HAZECO	National Avg. Uniform
Energy Procured from CPPA-G Pool	GWh	1,169	814	502	308	743	1,856	1,296	677	118	312	187	8,020
Energy Procured from Net Metering	GWh	37	42	3	1	80	117	90	17	1	1	2	389.52
Energy Procured from SPPs	GWh	3.12	3.12	11.17	16.12	-	-	0.71	16.12	-	-	7.84	55.06
Total Energy	GWh	1,209	879	516	325	843	1,973	1,386	710	119	312	196	8,464
Fuel Cost allocated from Pool	Rs. Mln	11,636	8,300	5,000	3,064	7,594	18,482	12,901	6,736	1,177	3,103	1,858	79,850
Fuel Cost for Energy Procured through bilateral contracts	Rs. Mln	-	-	23.4	33.8	-	-	-	-	-	-	-	57.19
Total Fuel Cost	Rs. Mln	11,636	8,300	5,023	3,097	7,594	18,482	12,901	6,736	1,177	3,103	1,858	79,908
Actual Fuel Cost component (FCC)	Rs./kWh	9.6528	9.4405	9.7356	9.5273	9.0070	9.3677	9.3681	9.4912	9.9055	9.9225	9.4715	9.4405
Reference Fuel Cost component (FCC)	Rs./kWh	8.2498	8.2498	8.2498	8.2498	8.2498	8.2498	8.2498	8.2498	8.2498	8.2498	8.2498	8.2498
Fuel Charges Adjustment	Rs./kWh	1.4030	1.1907	1.4859	1.2777	0.7572	1.1179	1.0584	1.2414	1.6557	1.6827	1.2217	1.1907

Reconciliation													
Recovery from Ret. Tariff	Rs. Mln	9,945	7,249	4,237	2,682	6,955	16,277	11,454	5,885	980	2,577	1,619	69,879
Recovery from National Avg. FCA	Rs. Mln	143	106	614	387	1804	2348	1650	845	141	372	224	10,079
Total Recovery	Rs. Mln	11,388	8,295	4,871	3,069	7,959	18,626	13,084	6,700	1,121	2,949	1,852	79,908
Fuel Cost	Rs. Mln	11,636	8,300	5,023	3,097	7,594	18,482	12,901	6,736	1,177	3,103	1,858	79,908
(Under/Over) Recovery to be settled at CPPA-G level	Rs. Mln	(258)	(5)	(152)	(28)	366	144	183	(36)	(55)	(154)	(6)	-

21. CPPAGL is directed to ensure inter-DISCO settlement of FCA worked out for each DISCO, and the uniform FCA charged from consumers, in order to properly account for the energy and cost of each DISCO as per their own basket.
22. The Authority, after incorporating the aforementioned adjustments, has reviewed and assessed a National Average Uniform increase in the applicable tariff for XWDISCOs on account of variations in the fuel charges for April 2026 as under;

Actual National Avg. Uniform FCC for April 2026	Rs.9.4405/kWh
Corresponding Reference Fuel Charge Component	Rs.8.2498/kWh
National Avg. Uniform FCA for April 2026 – Increase	Rs.1.1907/kWh

23. In light of Policy Guidelines issued by the Federal Government for the application of uniform FCAs on the consumers of KE, the instant FCA of XWDISCOs, shall also be applicable on the consumers of KE with same applicability period.

Order

24. The Authority has decided that positive FCA for April 2026, as referred in the preceding paragraphs, which;
 - a. Shall be applicable to all the consumer categories of KE and XWDISCOs except lifeline consumers, Electric Vehicle Charging Stations (EVCS) and pre-paid electricity consumers of all categories who opted for pre-paid tariff.
 - b. shall be applicable to consumption falling under Incremental Consumption Package.
 - c. XWDISCOs and KE shall reflect the FCA in respect of April 2026 in the billing month of June 2026.
 - d. Shall be shown separately in the consumers' bills on the basis of units billed to the consumers in the month of April 2026. In case any bills of June 2026 are issued before the notification of this decision, the same may be applied in the subsequent month.

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- c. While effecting the FCA, the concerned XWDISCOs and KE shall keep in view and strictly comply with the orders of the courts notwithstanding this order.

AUTHORITY

Amina Ahmed
Member

Engr. Maqsood Anwar Khan
Member

Waseem Mukhtar
Chairman



CENTRAL POWER PURCHASING AGENCY (CPPA-G)
XWDISCOS ENERGY PURCHASE DATA
FOR THE MONTH OF APRIL 2026

Name of the Power Producers	Site	Fuel Type	Dependable Capacity (MW)	Energy Units (kWh)	Fuel Charges	VOBM Charges	EPP Billing (Current Month)	Prev. Adjustment in Fuel Cost	Prev. Adjustment in VOBM	Prev. Adjustment in EPP Total	Total Fuel Cost Rs.	Total VOBM Rs.	Total Energy cost	Amount in Rupees					
														A	B	C	D=B+C	E	F
WAPDA Hydel		Hydel	8400	1,304,082,187	-	157,429,374	157,429,374	-	-	-	-	157,429,374	157,429,374	-	-	-	-	-	
Azad Jammu & Kashmir Power Development Organization		Hydel	30	1,647,712	-	30,167,574	30,167,574	-	(0)	(0)	-	30,167,574	30,167,574	-	-	-	-	-	
Pehur HPS-Pakhtunkhwa Energy Development Organization (PEDO)		Hydel	18	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Pakhtunkhwa Energy Development Organization (MAIKAND-II)		Hydel	81	30,120,600	-	14,328,369	14,328,369	-	-	0	-	14,328,370	14,328,370	-	-	-	-	-	
Larabi Energy Limited		Hydel	84	29,749,730	-	30,636,272	30,636,272	-	-	(0)	-	30,636,272	30,636,272	-	-	-	-	-	
Star Hydro Power Limited		Hydel	147	55,922,500	-	10,312,109	10,312,109	-	-	-	-	10,312,109	10,312,109	-	-	-	-	-	
Head Marala Hydro Power Project		Hydel	8	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Nelum Jhelum Hydropower Company (Pvt.) Ltd.		Hydel	965	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Mira Power Limited		Hydel	101	37,816,940	-	7,812,374	7,812,374	-	-	3,063,787	-	10,876,161	10,876,161	-	-	-	-	-	
Daral Khwar HPP		Hydel	37	20,461,390	-	169,180,911	169,180,911	-	-	-	-	169,180,911	169,180,911	-	-	-	-	-	
Karot Power Company (Pvt.) Limited		Hydel	713	393,937,700	-	140,123,639	140,123,639	-	-	16,225,501	-	156,349,140	156,349,140	-	-	-	-	-	
Ranoia Hydro Power Complex		Hydel	17	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
S-4 Hydro (Private) Limited		Hydel	883	195,205,200	-	128,249,816	128,249,816	-	-	-	-	128,249,816	128,249,816	-	-	-	-	-	
Hydel - Total			11,483	2,078,943,959	-	688,240,439	688,240,439	-	-	19,289,288	-	707,529,727	707,529,727	-	-	-	-	-	
PAEC Chashma Nuclear Power Plant.	Mianwali C-1	Nuclear	301	210,134,000	672,786,028	-	672,786,028	-	-	-	-	672,786,028	-	-	-	-	-	672,786,028	
PAEC Chashma Nuclear Power Plant.	Mianwali C-2	Nuclear	301	209,841,000	562,877,499	-	562,877,499	-	-	-	-	562,877,499	-	-	-	-	-	562,877,499	
PAEC Chashma Nuclear Power Plant.	Mianwali C-3	Nuclear	314	222,651,000	660,405,131	-	660,405,131	-	-	-	-	660,405,131	-	-	-	-	-	660,405,131	
PAEC Chashma Nuclear Power Plant.	Mianwali C-4	Nuclear	314	222,679,000	767,374,102	-	767,374,102	-	-	-	-	767,374,102	-	-	-	-	-	767,374,102	
Karachi Nuclear Power Plant-Unit-2		Nuclear	1018	711,513,000	1,919,115,276	-	1,919,115,276	4,001,942,340	-	-	-	5,921,057,616	-	-	-	-	-	5,921,057,616	
Karachi Nuclear Power Plant-Unit-3		Nuclear	1018	520,013,000	1,195,012,792	-	1,195,012,792	-	-	-	-	1,195,012,792	-	-	-	-	-	1,195,012,792	
Nuclear - Total			3,246	2,096,831,000	5,777,570,828	-	5,777,570,828	4,001,942,340	-	4,001,942,340	-	9,779,513,168	-	-	-	-	-	9,779,513,168	
JDW Sugar Mills Ltd.	PLANT-II	Bagasse	24	17,227,000	187,465,937	25,413,270	212,879,207	(0)	(0)	(0)	-	187,465,936	25,413,270	-	-	-	-	212,879,206	
JDW Sugar Mills Ltd.	PLANT-III	Bagasse	24	17,431,460	189,690,891	25,714,890	215,405,781	(0)	(0)	(0)	-	189,690,891	25,714,890	-	-	-	-	215,405,781	
RYK Mills Limited		Bagasse	21	8,599,900	93,584,972	12,686,572	106,271,544	0	(0)	0	-	93,584,972	12,686,572	-	-	-	-	106,271,544	
Almeltz Industries Limited		Bagasse	21	3,213,082	34,965,080	4,739,939	39,705,018	(0)	0	0	-	34,965,080	4,739,939	-	-	-	-	39,705,019	
Chinkot Power Limited		Bagasse	57	-	-	-	-	0	0	0	-	0	0	-	-	-	-	0	
Chanar Energy Limited		Bagasse	21	-	-	-	-	0	(0)	0	-	0	(0)	-	-	-	-	0	
Hamza Sugar Mills Limited		Bagasse	14	-	-	-	-	0	(0)	0	-	0	(0)	-	-	-	-	0	
Thai Industries Corporation Ltd		Bagasse	22	12,806,820	139,365,096	18,892,621	158,257,717	(0)	(0)	(0)	-	139,365,096	18,892,621	-	-	-	-	158,257,717	
Shahta Sugar Mills Limited		Bagasse	32	4,531,333	25,133,492	1,752,720	26,886,211	(0)	(0)	(0)	-	25,133,491	1,752,719	-	-	-	-	26,886,211	
Bagasse - Total			236	20,551,235	199,463,667	25,385,279	224,848,946	(0)	0	0	-	199,463,667	25,385,279	-	-	-	-	224,848,946	
Engro Powergen Thar (Pvt) Limited		Coal-Local	603	362,873,400	4,042,751,988	572,795,662	4,615,547,650	4,618,543	(1,557,509)	3,061,036	-	4,047,370,531	571,238,153	-	-	-	-	4,618,608,684	
Thar Energy Limited		Coal-Local	301	179,365,800	2,012,144,983	188,531,392	2,200,676,375	(1,248,287)	8,173,382	6,925,059	-	2,010,896,696	196,704,774	-	-	-	-	2,207,601,470	
Thar Coal Block-1 Power Generation Company (Pvt) Limited		Coal-Local	1231	769,432,300	8,172,596,507	534,832,392	8,707,428,899	19,479,1381	450,999,172	441,520,034	-	8,163,117,369	985,831,564	-	-	-	-	9,148,948,933	
ThalNova Power Thar (Pvt.) Ltd		Coal-Local	301	170,656,100	1,975,171,899	179,376,627	2,154,548,525	(0)	85,295,927	85,295,926	-	1,975,171,898	264,672,553	-	-	-	-	2,239,844,452	
Coal-Local - Total			2,436	1,482,327,600	16,202,665,377	1,475,536,073	17,678,201,449	(6,108,882)	542,910,927	536,802,090	-	16,196,556,494	2,018,447,045	-	-	-	-	18,215,003,539	
Central Power Generation Company Limited-(Genco-2)	747 - GENCO II	GAS	721	274,135,000	3,476,717,138	319,038,313	3,795,755,451	(1,462,992)	(133,362)	(1,594,353)	-	3,475,254,146	318,904,951	-	-	-	-	3,794,159,097	
Uch Power (Private) Ltd.		GAS	548	371,751,000	4,762,202,412	286,805,897	5,049,008,309	-	(774,120)	(774,120)	-	4,762,202,412	286,031,777	-	-	-	-	5,048,234,189	
Altam Energy Ltd.		GAS	28	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Liberty Daharki Power Limited		GAS	223	127,406,400	2,777,202,548	135,488,480	2,912,691,028	-	(27)	(27)	-	2,777,202,548	135,488,483	-	-	-	-	2,912,691,001	
Uch-II Power (Pvt.) Limited		GAS	365	92,171,304	1,254,121,216	69,275,952	1,323,397,168	(86,261,966)	(26,499)	(86,288,465)	-	1,167,859,250	69,249,453	-	-	-	-	1,237,108,703	
Foundation Power Company Daharki Ltd.		GAS	167	67,644,998	669,782,516	87,803,207	757,585,723	(5,860,322)	0	(5,860,321)	-	663,922,184	87,803,208	-	-	-	-	751,725,392	
Engro Powergen Qadirpur Limited		GAS	212	35,009,056	439,781,167	40,148,385	479,929,552	(11,354,729)	(872,736)	(12,227,465)	-	428,426,438	39,275,650	-	-	-	-	467,702,088	
Gas - Total			2,263	968,117,758	13,379,806,996	938,560,234	14,318,367,231	(104,940,019)	(1,806,742)	(106,746,761)	-	13,274,866,978	936,753,492	-	-	-	-	14,211,620,470	
Jamshoro Power Company Limited-CPPP		Coal-Imported	628	2,969,540	34,840,425	955,895	35,796,320	22,027,203	(1)	22,027,203	-	56,867,628	955,894	-	-	-	-	57,823,523	
China Power Hub Generation company (Pvt.) Ltd		Coal-Imported	1249	333,479,000	6,669,113,129	238,570,877	6,907,684,006	-	-	-	-	6,669,113,129	238,570,877	-	-	-	-	6,907,684,006	
Port Qasim Electric Power Company (Pvt.) Limited		Coal-Imported	1243	59,924,600	783,873,693	24,293,433	808,167,125	303,101,414	(238)	303,101,175	-	1,086,975,106	24,293,195	-	-	-	-	1,111,268,301	
Lucky Electric Power Company Limited		Coal-Imported	607	299,824,000	3,989,750,955	121,548,650	4,111,299,605	(611,145)	83,140,119	82,526,974	-	3,989,139,810	204,688,768	-	-	-	-	4,193,828,579	
Haineng Shandong Ruyi Energy (Pvt) Ltd		Coal-Imported	1244	646,752,100	12,170,581,018	262,193,301	12,432,774,319	364,262,330	(1)	364,262,329	-	12,534,843,348	262,193,301	-	-	-	-	12,797,036,649	
Coal-Imported - Total			4,971	1,342,949,240	23,648,159,220	647,562,155	24,295,721,375	688,779,803	83,139,879	771,819,642	-	24,336,939,023	730,702,034	-	-	-	-	25,067,641,057	
Northern Power Generation Company Limited-(Genco-3)	Nandipur Power	RLNG	507	13,229,000	184,187,367	10,622,887	194,810,254	-	-	-	-	184,187,367	10,622,887	-	-	-	-	194,810,254	
Bajaj Kabinwala Power Company Ltd.		RLNG	151	10	304	24	328	-	-	-	-	304	24	-	-	-	-	328	
Roush Pak Power Ltd.		RLNG	395	-	-	-	-	48,445,069	-	48,445,069	-	48,445,069	-	-	-	-	-	48,445,069	
Orient Power Company (Private) Limited		RLNG	206	12,470,251	200,634,537	9,706,843	210,341,381	-	-	-	-	200,634,537	9,706,843	-	-	-	-	210,341,381	
Salf Power Limited		HSD	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Sapphire Electric Company Limited		RLNG	203	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
		HSD	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
		RLNG	203	665,920	11,726,633	875,485	12,602,118	-	-	-	-	11,726,633	875,485	-	-	-	-	12,602,118	



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Name of the Power Producers	Site	Fuel Type	Dependable Capacity (MW)	Energy Units (kWh)	Fuel Charges	VOBM Charges	EPP Billing (Current Month)	Prev. Adjustment in Fuel Cost	Prev. Adjustment In VOBM	Prev. Adjustment in EPP Total	Total Fuel Cost Rs.	Total VOBM Rs.	Total Energy cost
Amount in Rupees													
				A	B	C	D= B+C	E	F	G=E+F	I= B+E	J=C+F	K=I+J
Hamrore Power Generation Company Limited		RLNG	200	252,476	4,095,234	335,869	4,431,103	(19,939,248)	-	(19,939,248)	115,844,014	335,869	(15,508,145)
		HSD		-	-	-	-	-	-	-	-	-	-
Quaid-e-Azam Thermal Power (Pvt) Limited		RLNG	1109	1,600	28,943	583	29,525	44,942,942	-	44,942,942	44,971,885	583	44,972,467
		HSD		-	-	-	-	-	-	-	-	-	-
National Power Parks Management Company Private Limited	Haveli B/Shan	RLNG	1163					(1,744)	0	(1,744)	(1,744)	0	(1,744)
		HSD		20,364,863	769,249,594	12,648,616	781,898,210	-	-	-	769,249,594	12,648,616	781,898,210
National Power Parks Management Company Private Limited	Baliok Power	RLNG	1154	332,220,236	4,791,599,662	165,684,399	4,957,284,061	(1,267)	(0)	(1,267)	4,791,598,395	165,684,399	4,957,282,794
		HSD		25,680,664	788,099,604	16,833,675	804,933,279	-	-	-	788,099,604	16,833,675	804,933,279
Punjab Thermal Power Private Limited		RLNG	1244	1,356,400	27,513,291	1,416,820	28,930,111	(8,493,128)	(0)	(8,493,128)	19,020,163	1,416,820	20,436,983
		HSD		804,900	-	-	-	-	-	-	-	-	-
RLNG / HSD - Total			6,535	427,056,320	6,777,135,169	218,125,202	6,995,260,371	64,952,624	0	64,952,624	6,842,087,793	218,125,202	7,060,212,995
Tavanir Iran		Import	204	32,458,743	1,029,429,878	-	1,029,429,878	-	-	-	1,029,429,878	-	1,029,429,878
Kot Addu Power Company Limited - Block 1		RFD	495	95,481,311	3,272,266,474	90,048,424	3,362,314,898	-	-	-	3,272,266,474	90,048,424	3,362,314,898
		RLNG		-	-	-	-	-	-	-	-	-	-
Kot Addu Power Company Limited - Block 2		RFD	495	27,819,816	1,009,720,626	30,159,463	1,039,880,089	-	-	-	1,009,720,626	30,159,463	1,039,880,089
		RLNG		-	-	-	-	-	-	-	-	-	-
Mixed Fuel / Miscellaneous - Total			699	155,759,870	5,311,416,978	120,207,887	5,431,624,865	-	-	-	5,311,416,978	120,207,887	5,431,624,865
Narowal Energy Limited		RFD	214	70,830,400	3,457,092,776	193,423,656	3,650,516,432	-	-	-	3,457,092,776	193,423,656	3,650,516,432
Liberty Power Tech Limited		RFD	196	54,222,198	2,925,400,620	174,297,255	3,099,697,876	-	-	-	2,925,400,620	174,297,255	3,099,697,876
Nishat Power Limited		RFD	195	82,584,592	3,905,301,219	260,034,105	4,165,335,324	(67,654,360)	-	(67,654,360)	3,837,646,859	260,034,105	4,097,680,964
Nishat Chunian Power Limited		RFD	196	70,905,938	3,338,591,910	222,722,642	3,561,314,551	-	-	-	3,338,591,910	222,722,642	3,561,314,551
Attock Gen Limited		RFD	156	36,448,955	1,945,709,260	116,352,354	2,062,061,614	-	-	-	1,945,709,260	116,352,354	2,062,061,614
Atlas Power Limited		RFD	214	-	-	-	-	-	-	-	-	-	-
Kahlnoor Energy Ltd.		RFD	124	47,544,000	2,171,264,985	91,550,663	2,262,815,648	-	-	-	2,171,264,985	91,550,663	2,262,815,648
RFD - Total			1,295	362,536,083	17,743,360,770	1,058,380,676	18,801,741,445	(67,654,360)	-	(67,654,360)	17,675,706,410	1,058,380,676	18,734,087,085
Quaid E Azam Solar Power Pvt Ltd		Solar	100	14,193,310	-	-	-	-	-	-	-	-	-
Appolo Solar Development Pakistan Limited		Solar	100	14,782,180	-	-	-	-	-	-	-	-	-
Best Green Energy Pakistan Limited		Solar	100	14,602,300	-	-	-	-	-	-	-	-	-
AJ Power (Private) Ltd.		Solar	12	1,696,125	-	-	-	-	-	-	-	-	-
Crest Energy Pakistan Limited		Solar	100	14,841,240	-	-	-	-	-	-	-	-	-
Harappa Solar (Pvt) Limited		Solar	18	3,189,900	-	-	-	-	-	-	-	-	-
Atlas Solar Limited		Solar	100	18,894,400	-	-	-	-	-	-	-	-	-
Helios Power Limited		Solar	50	9,749,486	-	-	-	-	-	-	-	-	-
Meridian Energy Limited		Solar	50	9,734,166	-	-	-	-	-	-	-	-	-
HNDS Energy Limited		Solar	50	9,746,665	-	-	-	-	-	-	-	-	-
Solar - Total			680	111,429,772									
Zorlu Enerji Pakistan Limited		Wind	56	9,398,340	-	-	-	-	-	-	-	-	-
FFC Energy Limited		Wind	50	7,068,030	-	-	-	-	-	-	-	-	-
Three Gorges First Wind Farm Pakistan (Private) Limited		Wind	50	8,085,300	-	-	-	-	-	-	-	-	-
Foundation Wind Energy-I Limited		Wind	50	9,585,230	-	-	-	-	-	-	-	-	-
Foundation Wind Energy-II Limited		Wind	50	10,274,980	-	-	-	-	-	-	-	-	-
Sapphire Wind Power Company Limited		Wind	53	7,523,609	-	-	-	-	-	-	-	-	-
Yunus Energy Limited		Wind	50	8,135,020	-	-	-	-	-	-	-	-	-
Metro Power Company Ltd		Wind	50	8,732,580	-	-	-	-	-	-	-	-	-
Gul Ahmed Wind Power Ltd		Wind	50	8,424,120	-	-	-	-	-	-	-	-	-
Master Wind Energy Limited		Wind	50	8,509,399	-	-	-	-	-	-	-	-	-
Tenaga Generasi Limited		Wind	50	9,467,650	-	-	-	-	-	-	-	-	-
ACT Wind (Pvt) Limited		Wind	31	5,907,690	-	-	-	-	-	-	-	-	-
Hydrochina Dawood Power (Private) Limited		Wind	50	9,622,570	-	-	-	-	-	-	-	-	-
Sachal Energy Development (Private) Limited		Wind	50	7,951,605	-	-	-	-	-	-	-	-	-
UEP Wind Power (Pvt) Ltd		Wind	99	17,894,710	-	-	-	-	-	-	-	-	-
Artistic Energy (Pvt.) Limited		Wind	50	14,398,416	-	-	-	-	-	-	-	-	-
JHWPFR POWER (PRIVATE) LIMITED		Wind	50	11,167,300	-	-	-	-	-	-	-	-	-
Hawa Energy (Private) Limited		Wind	50	10,315,980	-	-	-	-	-	-	-	-	-
Three Gorges Second Wind Farm Pakistan Limited		Wind	50	8,783,133	-	-	-	-	-	-	-	-	-
Three Gorges Third Wind Farm Pakistan (Private) Limited		Wind	50	9,043,224	-	-	-	-	-	-	-	-	-
Tricon Boston Consulting Corporation (Private) Limited	Project A	Wind	50	12,822,136	-	-	-	-	-	-	-	-	-
Tricon Boston Consulting Corporation (Private) Limited	Project B	Wind	50	12,218,110	-	-	-	-	-	-	-	-	-
Tricon Boston Consulting Corporation (Private) Limited	Project C	Wind	50	12,149,503	-	-	-	-	-	-	-	-	-
Lucky Renewables (Private) Limited		Wind	50	12,980,490	-	-	-	-	-	-	-	-	-
Master Green Energy Limited		Wind	50	10,330,220	-	-	-	-	-	-	-	-	-
Zephyr Power (Pvt.) Limited		Wind	50	13,653,492	-	-	-	-	-	-	-	-	-
ACT2 DIN Wind (Pvt) Ltd.		Wind	50	14,034,230	-	-	-	-	-	-	-	-	-
Artistic Wind Power (Pvt) Ltd.		Wind	50	13,771,240	-	-	-	-	-	-	-	-	-
Indus Wind Energy Ltd.		Wind	50	14,382,480	-	-	-	-	-	-	-	-	-
Lakeside Energy Limited		Wind	50	14,552,890	-	-	-	-	-	-	-	-	-



Handwritten signature and date: *10/11*

Name of the Power Producers	Site	Fuel Type	Dependable Capacity (MW)	Energy Units (kWh)	Fuel Charges	VOBM Charges	EPP Billing (Current Month)	Prev. Adjustment in Fuel Cost	Prev. Adjustment in VOBM	Prev. Adjustment in EPP Total	Total Fuel Cost Rs.	Total VOBM Rs.	Total Energy cost	
Amount in Rupees														
				A	B	C	D= B+C	E	F	G=E+F	H= B+E	I=C+F	K=J	
Liberty Wind Power Pvt. Ltd.		Wind	50	12,946,240	-	-	-	-	-	-	-	-	-	
DN Energy Ltd.		Wind	50	13,193,180	-	-	-	-	-	-	-	-	-	
Gul Ahmed Electric Limited		Wind	50	15,592,220	-	-	-	-	-	-	-	-	-	
Liberty Wind Power (Pvt.) Ltd		Wind	50	13,523,830	-	-	-	-	-	-	-	-	-	
NASDA Green Energy Limited		Wind	50	14,002,700	-	-	-	-	-	-	-	-	-	
Metro Wind Power Limited		Wind	50	18,859,890	-	-	-	-	-	-	-	-	-	
Wind - Total:				1,833	409,101,737									
Grand Total:				35,696	9,498,862,934	89,510,320,805	5,235,812,677	94,746,133,482	4,576,971,505	643,533,396	5,220,504,901	94,087,292,310	5,879,346,073	99,966,638,383

Summary											
Fuel Type	Energy Units (kWh)	Fuel Charges	VOBM Charges	EPP Billing (Current Month)	Prev. Adjustment in Fuel Cost	Prev. Adjustment in VOBM	Prev. Adjustment in EPP Total	Total Fuel Cost Rs.	Total VOBM Rs.	Total Energy cost	
Hydel	2,076,943,959	-	688,240,439	688,240,439	-	19,289,288	19,289,288	-	707,529,727	707,529,727	
Coal-Local	1,482,327,600	16,202,665,377	1,475,536,073	17,678,201,449	(6,108,862)	542,910,972	536,802,090	18,196,556,494	2,018,447,045	18,215,003,539	
Coal-Imported	1,342,949,240	23,648,159,220	647,562,155	24,295,721,375	688,779,803	83,139,879	771,919,682	24,336,939,023	730,702,034	25,067,641,057	
HSD	46,850,427	1,557,349,198	29,482,292	1,586,831,490	-	-	-	1,557,349,198	29,482,292	1,586,831,490	
RFO	485,837,210	22,025,347,870	1,178,588,563	23,203,936,432	(67,654,360)	-	(67,654,360)	21,957,693,510	1,178,588,563	23,136,282,072	
Gas	968,117,758	13,379,806,996	938,560,234	14,318,367,231	(104,940,019)	(1,806,742)	(106,746,761)	13,274,866,978	936,753,492	14,211,620,470	
RLNG	380,205,893	5,219,785,971	188,642,910	5,408,428,881	64,952,624	0	64,952,624	5,284,738,595	188,642,910	5,473,381,505	
Nuclear	2,096,831,000	5,777,570,828	-	5,777,570,828	4,001,942,340	-	4,001,942,340	9,779,513,168	-	9,779,513,168	
Import	32,458,743	1,029,429,878	-	1,029,429,878	-	-	-	1,029,429,878	-	1,029,429,878	
Wind	409,101,737	-	-	-	-	-	-	-	-	-	
Solar	111,429,772	-	-	-	-	-	-	-	-	-	
Bagasse	63,809,595	670,205,467	89,200,012	759,405,478	(0)	(0)	(0)	670,205,466	89,200,012	759,405,478	
Mixed	-	-	-	-	-	-	-	-	-	-	
Grand Totals for the month	9,498,862,934	89,510,320,805	5,235,812,677	94,746,133,482	4,576,971,505	643,533,396	5,220,504,901	94,087,292,310	5,879,346,073	99,966,638,383	
Previous adjustments	(1,954,001)	4,576,971,505	643,533,396								
Grand Totals	9,496,908,933	94,087,292,310	5,879,346,073								
Energy Cost (Rs.)		94,087,292,310	5,879,346,073	99,966,638,383							
Cost not chargeable to DISCOs (Rs.)		1,376,102,776	-	1,376,102,776							
EPP (Chargeable) (Rs.)		92,711,189,534	5,879,346,073	98,590,535,607							
Energy Sold (KWh)		9,294,503,997	8,664,291,314	8,664,291,314							
Avg. Rate (Rs./KWh)		9.9748	0.6786	11.3789							
Reference Rate (Rs./KWh)			8.2498								
FCA Rate Current month (Rs./KWh)			1.7251								



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11/11

National Electric Power Regulatory Authority



NOTIFICATION

Islamabad, the 04th day of June, 2026

S.R.O. 919 (I)/2026: – Pursuant to amendment in Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (NEPRA Act) through Regulation of Generation, Transmission and Distribution of Electric Power (Amendment) Act 2011 (Act No. XVIII of 2011), amended subsequently through Act No. XIV of 2021, the National Electric Power Regulatory Authority has been mandated to make the adjustments in the approved tariff on account of any variation in the fuel charges and notify the same in the official Gazette.

2. In exercise of power conferred by fourth proviso of sub-section 7 of Section 31 of NEPRA Act, the Authority has made the following adjustment on account of variation in fuel charges for the month of **April 2026** in the approved tariff of Ex-WAPDA Distribution Companies (XWDISCOs):

Actual National Avg. Uniform FCC for April 2026	Rs.9.4405/kWh
Corresponding Reference Fuel Charge Component	Rs.8.2498/kWh
National Avg. Uniform FCA for April 2026 – Increase	Rs.1.1907/kWh

3. In light of Policy Guidelines issued by the Federal Government for the application of uniform FCAs on the consumers of KE, the instant FCA of XWDISCOs, shall also be applicable on the consumers of KE with same applicability period.

4. The Authority has decided that positive FCA for **April 2026** i.e (Rs. 1.1907/kWh) as referred in the preceding paragraphs which;

- a. Shall be applicable to all the consumer categories of KE and XWDISCOs except lifeline consumers, Electric Vehicle Charging Stations (EVCS) and pre-paid electricity consumers of all categories who opted for pre-paid tariff.
- b. shall be applicable to consumption falling under Incremental Consumption Package.
- c. XWDISCOs and KE shall reflect the FCA in respect of **April 2026** in the billing month of **June 2026**.
- d. Shall be shown separately in the consumers' bills on the basis of units billed to the consumers in the month of **April 2026**. In case any bills of **June 2026** are issued before the notification of this decision, the same may be applied in the subsequent month.
- e. While effecting the FCA, the concerned XWDISCOs and KE shall keep in view and strictly comply with the orders of the courts notwithstanding this order.

(Syed Zavar Haider)
Director