



Registrar

National Electric Power Regulatory Authority

Islamic Republic of Pakistan

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No. NEPRA/DG(Tariff)/TRF-100/MEPA/ **20276-94**

October 07, 2026

1.	Chief Executive Officer, Faisalabad Electric Supply Company Ltd. (FESCO), Abdullahpur, Canal Bank Road Faisalabad	2.	Chief Executive Officer, Gujranwala Electric Power Company Ltd. (GEPCO), 565/A, Model Town, G.T. Road, Gujranwala
3.	Chief Executive Officer, Hyderabad Electric Supply Co. Ltd. (HEESCO), WAPDA Offices Complex, Hussainabad, Hyderabad	4.	Chief Executive Officer Islamabad Electric Supply Co. Ltd. (IESCO), Street # 40, Sector G-7/4, Islamabad.
5.	Chief Executive Officer, Lahore Electric Supply Company Ltd. (LESCO), 22-A, Queens Road, Lahore	6.	Chief Executive Officer, Multan Electric Power Company Ltd. (MEPCO), MEPCO Headquarter, Khanewal Road, Multan
7.	Chief Executive Officer, Peshawar Electric Supply Company Ltd. (PESCO), WAPDA House, Shami Road, Sakhi Chashma, Peshawar	8.	Chief Executive Officer, Quetta Electric Supply Company Ltd. (QESCO), Zarghoon Road, Quetta
9.	Chief Executive Officer, Sukkur Electric Power Company Ltd. (SEPCO), Administration Block, Thermal Power Station, Old Sukkur	10.	Chief Executive Officer, Tribal Areas Electric Supply Company Ltd. (TESCO), Room No. 213, 1 st Floor, WAPDA House, Shami Road, Sakhi Chashma, Peshawar
11.	Chief Executive Officer, Hazara Electric Supply Company (HAZEKO), 426/A, PMA Link Road, Jinnahabad Abbottabad	12.	Chief Executive Officer K-Electric Limited (KEL), KE House, Punjab Chowrangi, 39-B, Sunset Boulevard, Phase-II Defence Housing Authority, Karachi

Subject: Decision of the Authority in the matter of Fuel Charges Adjustment for the month of August 2026 for EX-WAPDA DISCOs

Enclosed please find herewith a copy of the Decision of the Authority (total 13 Pages) regarding adjustment in fuel charges in respect of Ex-WAPDA Distribution Companies for the month of **August 2026** and its Notification i.e. S.R.O. 1754(I)/2026 dated 07.10.2026.

2. XWDISCOs and K-Electric are directed that while charging the fuel charges adjustment from their consumers, the Order of the Honorable Court(s), if any, be kept in mind and ensure compliance with the Order(s) of the Court(s), whatsoever, in this regard. In case of non-compliance of Court(s) Order(s) the concerned DISCO/K-Electric shall be held responsible for violating/defying such orders of the Honorable Court(s).

Enclosure: **[Decision along with Notification is also available on NEPRA's website]**

Wasim Anwar Bhinder
(Wasim Anwar Bhinder)

Copy to:

1. Secretary Ministry of Energy (Power Division), 'A' Block, Pak Secretariat, Islamabad
2. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad
3. Mr. Shehriyar Abbasi, Deputy Secretary, Cabinet Division, Cabinet Secretariat, Islamabad
4. Member (Power), WAPDA, WAPDA House, Shahrah-e-Quaid-e-Azam, Lahore
5. Managing Director, NGC, 414 WAPDA House, Shahrah-e-Quaid-e-Azam, Lahore
6. Chief Executive Officer, Central Power Purchasing Agency Guarantee Limited (CPPA-G), Shaheen Plaza, 73-West, Fazl-e-Haq Road, Islamabad
7. Chief Executive Officer, Independent System & Market Operator (ISMO) of Pakistan, Pitras Bukhari Road, H-8/1, Islamabad



DECISION OF THE AUTHORITY IN THE MATTER OF FUEL CHARGES ADJUSTMENT FOR THE MONTH OF AUGUST 2026 FOR XWAPDA DISCOS

1. Pursuant to the provisions of Section 31(7) of the Regulation of Generation, Transmission and Distribution of Electric Power Act 1997, ("NEPRA Act") read with the mechanism/formula determined by the Authority in its tariff determinations for XWAPDA DISCOs ("XWDISCOs"), as notified in the official Gazette, the Authority is required to make monthly adjustments in the approved tariff of the XWDISCOs on account of variations in the fuel charges.
2. Accordingly, for the month of August 2026, the request for Fuel Charges Adjustment ("FCA") was filed by Central Power Purchasing Agency Guarantee Limited ("CPPAGL") vide its letter dated 15 September 2026, which is given as under:

Actual Fuel Charges Component for August 2026	Rs.8.8265/kW
Corresponding Reference Fuel Charges Component	Rs.7.0998/kW
Fuel Charges Adjustment for August 2026	Rs.1.7267/kW

3. As tabulated above, the actual average fuel charges component for the month of August 2026, as claimed by CPPAGL, is Rs.8.8265/kWh, against the reference fuel charges component of Rs.7.0998/kWh, as approved in the applicable notified consumer-end tariff of XWDISCOs. Accordingly, the FCA for the month of August 2026 works out and claimed as Rs.1.7267/kWh (**Annex-I**).
4. Notwithstanding the fact that the monthly adjustments on account of fuel charges variation are made in pursuance to the provisions of Section 31(7) of the NEPRA Act, as well as on the basis of a mechanism/formula already determined by the Authority in the annual tariff determinations for XWDISCOs: in order to meet the ends of natural justice and to arrive at an informed decision, the Authority decided to conduct a hearing in the matter.
5. The advertisement for hearing along-with salient features and details of the claimed FCA were published in the newspapers on 19 September 2026 and also uploaded on NEPRA's website for information of all concerned stakeholders. The participation in the hearing and filing of comments/ objections from any interested/affected person were also invited through the advertisement.
6. The hearing in the matter was held on 29 September 2026 at NEPRA Tower, Ataturk Avenue (East), G-5/1, Islamabad and online through Zoom, which was attended by the representatives of CPPAGL, National Grid Company ("NGC"), Independent System & Market Operator ("ISMO"), PPMC, Ministry of Energy - Power Division ("MOEPD"), general public, media and others. CPPAGL presented the case before the Authority, and explained that there was an increase of 3.28% in the overall generation during the month of September 2026, compared to what was assumed in the reference tariff. The details of actual generation and fuel costs from different sources, along with their respective contribution to



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the overall generation mix, and a comparison of these parameters against the reference assumptions, as presented by CPPAGL, are set out as follows:

Reference				Aug-26				Generation Variance	
Fuel	Energy (bKWh)	Mix	FCC (Rs./kWh)	Fuel	Energy (bKWh)	Mix	FCC (Rs./kWh)	bKWh	%
Hydel	5.87	40.6%	-	Hydel	5.65	37.8%	-	(0.22)	-3.73%
Coal- Local	1.55	10.7%	11.01	Coal- Local	1.63	10.9%	5.50	0.07	4.67%
Coal- Imported	1.08	7.4%	11.54	Coal- Imported	2.33	15.6%	17.09	1.25	116.61%
HSD	-	0.0%	-	HSD	0.08	0.5%	54.00	0.08	-
F.O.	0.54	3.8%	35.23	F.O.	0.32	2.2%	45.25	(0.22)	-40.94%
Gas	0.66	4.6%	11.22	Gas	1.05	7.0%	14.22	0.39	59.03%
RLNG	1.76	12.2%	20.91	RLNG	1.11	8.8%	45.93	(0.65)	-25.67%
Nuclear	2.37	16.4%	2.50	Nuclear	1.53	10.2%	3.15	(0.84)	-35.51%
Import from Iran	0.02	0.1%	24.68	Import from Iran	0.06	0.4%	26.91	0.04	239.13%
Wind Power	0.49	3.4%	-	Wind Power	0.83	5.6%	-	0.34	68.57%
Solar	0.07	0.5%	-	Solar	0.11	0.7%	-	0.04	63.12%
Bagasse	0.05	0.3%	10.88	Bagasse	0.04	0.2%	10.88	(0.01)	-23.07%
Total	14.47	100%	6.90	Total	14.34	100%	10.01	0.47	3.28%
				Previous Adjustment				(1.39)	
								8.63	

Growth 3.28%

7. CPPAGL also presented the details of the claimed net negative previous adjustments amounting to Rs.21,719 million, owing to revision of tariff rates and other PPA factors which are as follows:

Sr. No	Name of PPA	Period	Claimed by CPPAGL	Reasons
1	Engro Powergen Thar (Pvt) Limited	Oct-24 to Dec-25	\$16,392,429	Pursuant to the NEPRA Tariff Revision dated 06-Jul-2026
2	PAEC Chashma Nuclear Power Plant (C-2)	Dec-25 to May-26	1,324,652,258	Pursuant to the NEPRA Tariff Revision dated 24-Jun-2026
3	Punjab Thermal Power Private Limited	Jul-22 to Dec-23	183,808,388	Pursuant to the NEPRA Tariff Revision dated 06-Jun-2026
4	Nishat Power Limited	Jan-24	36,150,664	CV Adjustment
5	Uch-II Power (Pvt) Limited	20th installment	(86,120,739)	NSA savings
6	Lucky Electric Power Company Limited	Feb-26	285,784	
7	National Energy Limited	May-26	13,913,595	
8	Poxt-Qasim Electric Power Company (Pvt) Limited	Apr-26	(113,514,553)	
9	Thar Coal Block-3 Power Generation Company (Pvt) Limited		158,995,700	Previous Actualisation (Feb-26 to Jul-26)
10	Nishat Power Limited	May-26	1,617,907	
11	Tarapur Iran		526,071,503	
12	Previous Actualization	Jun-26	(2,227,362,801)	
13		Jul-26	(10,748,316,709)	
14	Proposed Adjustment of Local Gas Costs for RLNG Based Power Plants	Jul & Aug-26	(10,616,790,800)	Provision of reduced Gas rate for RLNG (on account of indigenous gas)
Total			(20,714,217,174)	

8. A number of commentators raised their concerns prior to the hearing in writing and verbally during the hearing. The list of commentators is given hereunder;

- Mr. Rohan Javed
- Mr. Amir Sheikh
- Mr. Arif Bilwani
- Mr. Abdul Majeed
- Eleyyen

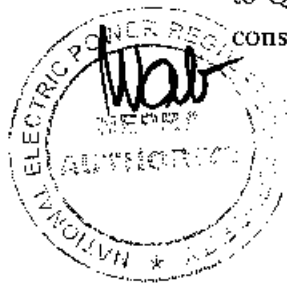
9. The summary of comments relevant to monthly FCA along-with responses are as follows;

- Mr. Rohan Javed stated that KEL's RFO rate increased by 14% (Rs. 47.24 to Rs. 54.06/kWh), while Nishat Chunian's declined by 24%. CPPAGL explained that KEL consumed fuel procured in July–August 2026, resulting in a 13% increase in average fuel cost, whereas Nishat Chunian consumed inventory procured in April and July 2026,





- resulting in a 23% reduction. Fuel is consumed on a FIFO basis, and FCC is determined on the average cost of fuel consumed during the month.
- Mr. Rehan Javed highlighted the Rs. 45-54/kWh levy included in RFO-fired plants billed rates and sought an update on its review. CPPAGL stated that the matter falls under the Ministry of Energy (Petroleum Division).
 - Mr. Rehan Javed requested plant-wise and period-wise justification, calculations, and relevant NEPRA decisions for all previous-period adjustments before approval. Mr. Amir Sheikh also inquired regarding the negative adjustment of approx. Rs. 10 billion on account of reduction in RLNG rates. He also inquired if the such negative adjustment will be allowed to consumers from March to June 2026. CPPAGL explained that the Cabinet allowed indigenous gas supplied by SNGPL to RLNG plants to be charged at Rs. 2,000/MMBTU from 1 April to 31 October 2026. OGRA notified the tariff on 16 September 2026. Revised SNGPL bills will be used for NEPRA tariff revision and subsequent CPPAGL actualization. CPPAGL also explained that negative adjustment on account of reduction in RLNG price have already been passed on to the consumers from March to June 2026. While further explaining the issue of previous adjustments, CPPAGL, also stated that TCB-1 invoices for June and July 2026 were verified at the reference tariff, with any resulting true-up to be carried forward to subsequent FCA periods. C
 - In response to the query of Mr. Rehan Javed on three EMO versions, CPPA-G clarified that the EMO version prevailing at dispatch governs dispatch instructions, while billing is based on the NEPRA-approved tariff and system operator's dispatch instructions.
 - Mr. Rehan Javed highlighted that the Fuel Cost Adjustment (FCA) may be on the higher side due to rising demand, a spike in fuel prices, and a decrease in hydel generation. He suggested that NEPRA, in consultation with the Ministry of Petroleum and other relevant power sector entities, may direct the concerned stakeholders to formulate and share a winter plan aimed at keeping FCAs to a minimum level. In response, ISMO stated that the Power Division, ISMO, SNGPL, and SSGCL are already in coordination on this issue and a comprehensive plan for the upcoming winter months prepared to address to manage the demand and supply position.
 - Regarding the query of Mr. Amir Sheikh on Rs. 5.50/kWh local coal fuel cost, CPPAGL stated that current-month invoices were claimed at the reference tariff under the relevant PPAs, with any true-up to be adjusted in subsequent FCA periods.
 - Mr. Amir Sheikh raised concern over the cross-subsidy for the fertilizer sector being embedded in the RLNG prices. CPPA-G stated that the matter is outside its operational purview.
 - Mr. Amir Sheikh proposed moving the FCA mechanism to a prospective system, similar to QTA, during the upcoming rebasing, and aligning peak hours with the actual peak consumption period.



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- Mr. Abdul Majeed, representing Pakistan Engineers Forum – Punjab, suggested that the increase in fuel prices should not be passed on to consumers through FCA, as IPPs had already been allowed favourable generation tariffs.
 - In response to Mr. Arif Bilwani's queries regarding the outages of CHASNUPP-2 and KANUPP-3, CPPAGL stated that KANUPP-3 had been operational since 05 September 2026. CHASNUPP-2, however, remained on partial outage and was operating at a degraded capacity of approximately 80 MW due to technical issues. CPPAGL stated that the technical issues are expected to be addressed in October, following the completion of refuelling of CHASNUPP-I and becoming operational.
 - Regarding Mr. Bilwani's query about the lower utilization of Engro Qadirpur despite its operation on comparatively cheaper fuel, CPPAGL submitted that Engro Qadirpur was being utilized to the maximum extent possible, subject to the availability of gas resources.
 - Mr. Bilwani's also inquired regarding the low utilization of Lucky Electric Power Company (LEPCL), despite its operation on local fuel. ISMO explained that LEPCL had also been experiencing a partial forced outage due to technical issues. Consequently, its utilization factor appeared to be lower.
 - In response to Ms. Eleyyeen's query regarding the increase in demand despite the shortage of RLNG and ongoing load management, PPMC submitted that the increase in demand was primarily attributable to the shifting of captive consumers to the grid, as well as increased industrial demand arising from the Industrial Consumption Package.
10. Authority noted that while submitting the monthly FCA requests, CPPAGL and ISMO certified the following;

I. 2002 Power Policy Plants

- All purchases have been made from generation companies having valid generation license issued by NEPRA.
- Invoices of all electricity purchases have been processed in accordance with the rates, terms & conditions as determined by NEPRA. Payments related to periodical adjustments are also made as per decision of NEPRA.
- The above statement is true, based on facts and from verifiable documentary evidence. In case of any deviation/ variation observed if not rectified at later stage, CPPA-G will be responsible for the consequences arising out of any misstatement under NEPRA Act and its Rules & Regulations.

II. 1994 Power Policy Plants

- All purchases have been made from IPPs under 1994 Policy, including Chasnupp and excluding Tavanir, having valid generation license issued by NEPRA.



- Invoices of all electricity purchases have been made strictly in accordance with the rates, terms & conditions as stipulated in the respective Power Purchase Agreements.
- All payments to IPPs are being made after observing all formalities provided in the respective Power Purchase Agreements.
- All purchases have been made in accordance with the Power Purchase Agreement.

The above statement is true, based on facts and from verifiable documentary evidence. In case of any deviation / variation observed if not rectified at later stage, CPPA-G will be responsible for the consequences arising out of any misstatement under NEPRA Act and its Rules & Regulations.

III. Power Plants Operations

- It is certified that Economic Merit Order was followed as defined under Section 2 of the NEPRA Licensing (Generation) Rules 2000, while operating power plants in its fleet during month of August 2026. However, violations (if any), in Economic Merit Order were purely due to System constraints.
 - Partial Loading of power plants was strictly in accordance with the provision of their respective Power Purchase Agreement (PPA) and the plants were operated on partial load as per system load demand variations and for fuel conservation where needed.
11. For the purpose of instant FCA, the information along-with certification given by CPPAGL has been relied upon. In case of any variation, error, omission or misstatement found out at a later stage, CPPAGL shall be held responsible and the resultant amount arising out of the above inconsistencies will be adjusted in the subsequent monthly FCAs.
 12. The Authority observed that CPPAGL reported energy import from Tavanir-Iran as 58.894 GWh for August 2026 at a cost of Rs.1,585 million @Rs.26.9091/kWh. It is also worthy to highlight that the Authority, vide its decision dated 23 May 2026 has approved the contract for tariff extension between NTDC and Tavanir-Iran. CPPAGL is hereby directed to submit a comprehensive reconciliation of costs claimed in monthly FCAs against costs payable for energy purchased from Tavanir-Iran in light of the approved tariff, and any resultant adjustment shall be incorporated in the upcoming monthly FCA.
 13. Furthermore, the Authority while working out the instant FCA, has adjusted the fuel cost component of certain power plants based on the available approved fuel cost components, resulting in the deduction of Rs.17,279 million. Plant-wise details are tabulated below:





Sr.	Power Producer Name	CPPA-G Rs.	NEPRA Rs.	Difference Rs.
1	Jamshoro Power Company Limited	4,816,360,633	3,365,119,459	(1,451,241,174)
2	Orient Power	831,428,688	613,011,834	(218,416,854)
3	Saif Power	41,241,755	30,410,725	(10,831,030)
4	Liberty Power	2,404,573,445	2,404,573,912	467
5	Halmore Power	98,991,913	72,979,304	(26,012,609)
6	Engro PowerGen Thar TPS	4,260,838,556	4,238,718,461	(22,120,095)
7	QATPL	4,890,801,063	3,760,939,366	(1,129,861,697)
8	NPPMCL - HBS	16,878,603,739	12,437,761,705	(4,440,842,034)
9	NPPMCL - BLK	26,259,915,274	19,360,737,996	(6,899,177,278)
10	Punjab Thermal	11,111,138,104	8,029,923,109	(3,081,214,995)
Total		74,815,028,375	57,535,311,077	(17,279,717,298)

14. Here it is pertinent to mention that CPPAGL has claimed Rs. 10.617 billion on account of reduction in RLNG price as previous adjustment, however no plant wise and month wise detail has been provided in this regard. Considering the fact NEPRA has already issued FCC decisions of the RLNG based power plants wherein the prices are revised downward as compared to the claimed cost by CPPAGL, therefore, the Authority has decided to replace negative adjustment of Rs.10.617 billion with negative adjustment of Rs. 17.279 billion, including Rs. 15.736 billion on account of RLNG plants as detailed above. In case any further adjustment is required, CPPAGL is directed to incorporate the same in the subsequent monthly FCA request.
15. CPPAGL, also requested net negative previous adjustments amounting to Rs.20,714 million, breakup of which is as follows:

Previous Adjustments – June 2026:

- ✓ The actualization for the month of June 2026, requested by CPPA-G and allowed by NEPRA are tabulated as follows:

Sr.	Name of the Power Producers	CPPAGL Rs.	NEPRA Rs.	Difference Rs.
1	Jamshoro Power Company Limited	476,143,469	(205,506)	(476,348,975)
2	Nishat Chunian Power Limited	144,397,605	143,570,510	(827,095)
3	Miscellaneous Plants	(2,847,903,875)	(2,847,903,875)	(0)
Total		(2,227,362,801)	(2,704,538,872)	(477,176,071)

Sr.	Description	Rs.
1	Previous Adjustments - June 2026	(2,227,362,801)
2	Previous Adjustments - July 2026	(10,744,316,709)
3	Other Previous Adjustments	2,874,253,136
4	Provision of reduced Gas rate for RLNG	(10,616,790,800)
Total		(20,714,217,174)

- ✓ Regarding the adjustment claims of JPCL and Nishat Power, CPPA-G has requested differentials based on the invoices submitted by the respective companies instead of the NEPRA-approved FCC for the relevant months. Accordingly, the claimed differentials have been adjusted downward by Rs. 476 million and Rs. 0.827 million against the claims of JPCL and Nishat Power, respectively.



differentials have been adjusted downward by Rs. 476 million and Rs. 0.827 million against the claims of JPCL and Nishat Power, respectively.

Previous Adjustments – July 2026:

- ✓ The previous adjustments for the month of July 2026, requested by CPPA-G and allowed by NEPRA are tabulated as follows:

Sr.	Name of the Power Producers	CPPAGL Rs.	NEPRA Rs.	Difference Rs.
1	Jamshoro Power Company Limited-CFPP	330,557,688	(1,295,605)	(331,853,293)
2	Miscellaneous Plants	(11,074,874,398)	(11,074,874,398)	-
	Total	(10,744,316,709)	(11,076,170,002)	(331,853,293)

- ✓ The difference between the claim submitted by CPPA-G for JPCL and the cost allowed by NEPRA is attributable to CPPA-G claiming the differential on the basis of the invoices submitted by the power project, whereas NEPRA has determined the allowable cost based on the NEPRA-approved FCC for the relevant months.
- ✓ Miscellaneous adjustment of Rs. 11.07 billion is on account of actualization of Coal and RLNG based power plants cost allowed earlier as compared to cost to be allowed as per the latest approved FCC rates. Negative adjustment being in line with NEPRA approved FCC considered as part of previous adjustment while working out instant monthly FCA.

Other Previous Adjustments:

- ✓ The Other Previous Adjustments requested by CPPA-G and allowed by NEPRA are tabulated as follows:

Sr.	Power Producer Name	CPPAGL Rs.	NEPRA Rs.	Difference Rs.
1	Uch-II Power (Pvt.) Limited	(86,120,739)	(86,120,739)	-
2	Punjab Thermal Power Private Limited	183,808,588	183,808,588	-
3	Nishat Power Limited	1,617,907	348,258	(1,269,649)
4	Chashma Nuclear Power Plant C-2	1,324,652,258	1,324,652,258	-
5	Engro Powergen Thar (Pvt) Limited	826,392,429	826,392,429	-
6	Lucky Electric Power Company Limited	285,784	285,784	-
7	Narowal Energy Limited	13,913,595	2,756,468	(11,157,127)
8	Port Qasim Electric Power Company (Pvt.) Limited	(113,514,553)	(113,514,553)	-
9	Thar Coal Block-1 Power Generation Company (Pvt) Limited	158,995,700	158,995,700	-
10	Tavanir Iran	528,071,503	528,071,503	-
11	Nishat Power Limited	36,150,664	36,150,664	-
	Total	2,874,253,136	2,861,826,360	(12,426,776)

- ✓ Regarding the Adjustments for Nishat Power and Narowal Energy, CPPA-G has claimed fuel costs of Rs. 1.618 million and Rs. 13.913 million, respectively, based on the relevant monthly fuel cost components. It is pertinent to mention that CPPA-G had already been allowed fuel costs of Rs. 1.270 million and Rs. 11.157 million for Nishat Power and Narowal Energy, respectively, in the FCA for the month of May 2026. Accordingly, instead of claiming only the differential amounts, CPPA-G has claimed the full fuel costs. Therefore, the amounts already allowed in the May 2026 FCA have been deducted, and only the differential amounts have been considered in the instant FCA workings.





- ✓ In addition to the aforementioned, CPPAGL has requested a positive previous adjustment of Rs.528 million for Tavanir Iran. In this regard, NEPRA in its previous FCA decision, directed CPPAGL to submit a comprehensive reconciliation of the costs claimed in monthly FCAs against the costs payable for energy purchased from Tavanir-Iran, in light of the approved tariff vide order dated 23 May 2026, and to incorporate any resultant adjustment in the subsequent monthly FCA. CPPAGL has now provided the reconciliation for Tavanir Iran which is under review. Since CPPAGL complied with the direction of the Authority, in order to avoid piling up of cost the claimed adjustment of Rs. 528 million is being allowed on provisional basis, subject to adjustment once the review of provided reconciliation is completed.
 - ✓ Regarding the provision of reduced RLNG prices, the corresponding adjustment has been incorporated in the current month's cost of RLNG-based power plants. Accordingly, the claimed negative adjustment of Rs. 10.617 billion has been excluded from the calculation of the Previous Adjustment.
16. CPPAGL has submitted total transmission losses of 457.621 GWh for August 2026, while NGC reported provisional transmission and transformation (T&T) losses of 457.205 GWh, inclusive of 57.222 GWh for the PMLTC (HVDC) line, reflecting a net T&T loss of 399.983 GWh (net of auxiliary) on its own network. As per NGC's notified Investment Plan decision of the Authority, the allowed T&T loss is 2.50% for the 500KV and 220KV network, and up to 4.3% for PMLTC (HVDC). For the purpose of working out of the instant FCA, NGC's T&T loss has been considered as 386.697 GWh by capping the actual T&T losses at the approved level of 2.50%. Since, this is the second month of the financial year, in case NGC remains within the allowed percentage of T&T losses on an accumulated basis by the end of the year, the impact of the deduction in units made in the instant monthly FCA may be allowed as part of the PYA in the upcoming tariff of NGC. For PMLTC (HVDC) line losses, since the same are within the allowed cap, the losses have been accounted for in the workings of the instant monthly FCA.
17. CPPAGL also provided details regarding net metering/net billing units procured by DISCOs, which shows that about 132.167 GWh (including units imported on account of DG facilities exceeding their allowed capacity) from net metering/ net billing consumers during August 2026. Further, CPPAGL has provided data indicating that during the month of August 2026, about 16.572 GWh of energy was supplied by Small Power Producers ("SPPs") and Captive Power Producers ("CPPs") having bilateral arrangements with DISCOs; however, only NGC's monthly metering/reading data reflecting such energy has been furnished, and no corresponding fuel cost has been claimed/provided in the FCA. It is pertinent to mention that, while approving the Power Acquisition Requests/Contracts (PARs/PACs) for such SPPs/CPPs, the Authority had prescribed an adjustment mechanism for indexation of the fuel cost component. Accordingly, since CPPAGL has not claimed any cost for the energy supplied by these SPPs/CPPs, the cost of such energy for August 2026 has been accounted for on the basis of the reference fuel cost component approved by the Authority in the respective PARs, so as to avoid accumulation of costs and a one-time burden on consumers. XWDISCOs are directed to submit a reconciliation of energy procured through bilateral contracts, along with a clear comparison of the cost allowed by the Authority vis-à-vis the



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cost verified by XWDISCOs. Any differential between the two shall be claimed through CPPAGL as part of the FCA request. Furthermore, for procurements in future months under such bilateral arrangements, XWDISCOs shall submit, on a monthly basis, complete details of energy and associated costs for inclusion in the respective FCA petitions. In addition, XWDISCOs are also directed to provide a certificate on monthly basis (as provided by CPPAG and ISMO) by certifying that energy was procured from bilateral contract from SPPs/CPPs strictly following the Economic Merit Order ("EMO") as directed vide letter dated 03 September 2025 and invoices of such electricity is processed strictly based on NEPRA approved rates.

18. Based on foregoing discussions and after accounting for the aforementioned adjustments, the Authority has worked out the fuel cost component for the month of August 2026. The costs arising from the application of various factors, as claimed by CPPAGL in its FCA request, have also been accounted for. The separate FCAs for each XWDISCO has been worked out after accounting for energy procured from CPPAGL, bilateral contracts (SPPs/CPPs), and net metering within the respective basket of each XWDISCO, details of which are given hereunder;

Description	Unit	CPPAG Pool	Energy	T&T Loss	Diff	XWDISCOs
Energy Procured from CPPAGL Pool	GW.h	14,478	1,312	-	-	13,166
Fuel Cost - Actual from Pool	Rs./MWh	100,380	10,890	-	-	109,270
Actual Fuel Cost component (FCC) of CPPAGL Pool	Rs./kWh	8,3012	8,3012	-	-	8,3012

Description	Unit	PPSC	HT/ST	SHED	DISCO	TSO	MT/ST	PSD	TSO	QESCO	HT/ST	SHED	National Avg. Uniform
Energy Procured from CPPAGL Pool	GW.h	1,880	1,458	618	532	1,441	3,019	2,101	1,185	118	418	305	13,166
Energy Procured from Net Metering Billing	GW.h	10	15	2	1	29	24	38	8	1	1	1	132.19
Energy Procured from SPPs	GW.h	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	16.37
Total Energy	GW.h	1,896	1,473	622	533	1,470	3,043	2,229	1,200	119	419	310	13,314
Fuel Cost allocated from Pool	Rs./MWh	15,633	12,110	5,139	4,426	11,983	25,061	18,191	9,840	982	3,405	2,529	109,270
Fuel Cost for Energy Procured through bilateral contracts	Rs./MWh	-	-	-	10.13	-	-	-	-	-	-	-	10.05
Total Fuel Cost	Rs./MWh	15,633	12,110	5,139	4,436	11,983	25,061	18,191	9,840	982	3,405	2,529	109,270
Actual Fuel Cost component (FCC)	Rs./kWh	8,2448	8,2796	8,2809	8,2861	8,2857	8,2365	8,1591	8,1660	8,2670	8,2823	8,1619	8,2084
Reference Fuel Cost component (RFS)	Rs./kWh	7,0998	7,0998	7,0998	7,0998	7,0998	7,0998	7,0998	7,0998	7,0998	7,0998	7,0998	7,0998
Fuel Charges Adjustment	Rs./kWh	1,1450	1,1798	1,1811	1,1863	1,1859	1,1367	1,0593	1,0662	1,1672	1,1825	1,0621	1,1086

19. As tabulated above, in line with the uniform tariff regime as envisaged under the NEPRA Act, National Electricity Policy, and Plan, the national average monthly FCA has also been computed, to be charged uniformly from all consumers of XWDISCOs. CPPAGL is directed to ensure inter-DISCO settlement of FCAs worked out for each DISCO, and the uniform FCA charged from consumers, in order to properly account for the energy and cost of each DISCO as per their own basket.
20. In light of Policy Guidelines issued by the Federal Government for the application of uniform FCAs on the consumers of KE, the instant FCA of XWDISCOs, shall also be applicable on the consumers of KE with same applicability period.

Order

21. The Authority has decided to approve the positive FCA August 2026, as follows;

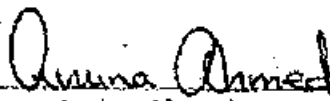
Actual Fuel Charges Component for August 2026	Rs.8.2084/kWh
Corresponding Reference Fuel Charges Component	Rs.7.0998/kWh
Fuel Charges Adjustment for August 2026	Rs.1.1086/kWh





- a. Shall be applicable to all the consumer categories of KE and XWDISCOs, except lifeline consumers, Electric Vehicle Charging Stations (EVCS) and pre-paid electricity consumers of all categories who opted for pre-paid tariff.
- b. Shall be applicable to consumption falling under Incremental Consumption Package.
- c. XWDISCOs and KE shall reflect the FCA in respect of August 2026 in the billing month of October 2026.
- d. Shall be shown separately in the consumers' bills on the basis of units billed to the consumers in the month of August 2026. In case any bills of October 2026 are issued before the notification of this decision, the same may be applied in the subsequent month.
- e. While effecting the FCA, the concerned XWDISCOs and KE shall keep in view and strictly comply with the orders of the courts notwithstanding this order.

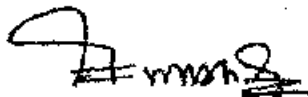
AUTHORITY



Amina Ahmed
Member



Engr. Maqsood Anwar Khan
Member



Ghulamullah Shaikh
Member



Waseem Mukhtar
Chairman



CENTRAL POWER PURCHASING AGENCY (CPPA-G)
SWISCO'S ENERGY PURCHASE DATA (PROVISIONAL)
FOR THE MONTH OF AUGUST 2026

Name of the Power Producers	Site	Fuel Type	Dependable Capacity (kW)	Energy Units (kWh)	Fuel Charges	VOSM Charges	CPP Billing - (Current Month)	Prev. Adjustment in Fuel Cost	Prev. Adjustment in VOSM	Prev. Adjustment in CPP Total	Total Fuel Cost Rs.	Total VOSM Rs.	Total Energy cost
Amount in Rupees													
				A	B	C	D=B+C	E	F	G=E+F	H=B+E	J=C+H	K=J
WAPDA Hydel		Hydel	8400	4,808,170,764	-	483,025,346	483,025,346	-	(58,024)	(58,024)	-	483,767,312	483,767,312
Azad Jammu & Kashmir Power Development Organization		Hydel	30	15,931,264	-	41,261,374	41,261,374	-	51,584,804	51,584,804	-	92,846,778	92,846,778
Fakhrulhame Energy Development Organisation (Malakand-III)		Hydel	81	36,061,430	-	17,154,432	17,154,432	-	-	-	-	17,154,432	17,154,432
Tarapur Energy Limited		Hydel	86	3,914,620	-	4,243,228	4,243,228	-	47,198,893	47,198,893	-	51,442,121	51,442,121
Star Hydel Power Limited		Hydel	147	65,253,800	-	27,028,124	27,028,124	-	(35,933,124)	(35,933,124)	-	(8,105,000)	(8,105,000)
Neelum Jhelum Hydropower Company (Pvt.) Ltd.		Hydel	965	-	-	-	-	-	-	-	-	-	-
Mira Power Limited		Hydel	102	47,148,832	-	9,151,588	9,151,588	-	(1)	(1)	-	9,151,587	9,151,587
Doral Khwar II-2		Hydel	37	17,555,010	-	103,916,077	103,916,077	-	(1)	(1)	-	103,916,074	103,916,074
Karot Power Company (Pvt.) Limited		Hydel	713	335,695,300	-	766,643,776	766,643,776	-	(0)	(0)	-	266,643,776	266,643,776
S & Hydro (Private) Limited		Hydel	283	330,108,000	-	223,581,148	223,581,148	-	(58,787)	(58,787)	-	223,523,361	223,523,361
Hydel - Total				11,442	5,654,882,038	-	1,176,805,692	1,176,805,692	63,553,758	61,533,758	-	1,240,339,451	1,240,339,451
PAEC Chashma Nuclear Power Plant.	Mirwah C-1	Nuclear	301	218,367,000	686,330,926	-	686,330,926	(1)	-	(1)	686,330,925	-	686,330,925
PAEC Chashma Nuclear Power Plant.	Mirwah C-2	Nuclear	301	157,995,000	593,061,504	-	593,061,504	1,314,652,258	-	1,314,652,258	1,977,713,762	-	1,977,713,762
JALC Chashma Nuclear Power Plant.	Mirwah C-3	Nuclear	314	215,369,000	632,896,534	-	632,896,534	1	-	1	632,896,535	-	632,896,535
PAEC Chashma Nuclear Power Plant.	Mirwah C-4	Nuclear	314	212,954,000	733,860,779	-	733,860,779	(1)	-	(1)	733,860,778	-	733,860,778
Karachi Nuclear Power Plant-Unit-2		Nuclear	1018	727,153,000	1,960,715,211	-	1,960,715,211	18,739,220	-	18,739,220	1,979,454,431	-	1,979,454,431
Karachi Nuclear Power Plant-Unit-3		Nuclear	1018	4,000	9,210	-	9,210	(0)	-	(0)	9,210	-	9,210
Nuclear - Total				3,266	1,531,552,000	4,307,084,164	4,807,034,164	1,315,913,036	1,315,913,036	6,122,997,201	-	6,122,997,201	
JSW Sugar Mills Ltd.	PLANT-II	Bagasse	24	18,670,300	196,644,988	27,165,383	223,810,371	(0)	(0)	(1)	196,644,988	27,165,382	223,810,370
JSW Sugar Mills Ltd.	PLANT-III	Bagasse	24	17,919,030	194,994,676	26,972,678	221,914,354	(0)	(1)	(1)	194,994,676	26,972,677	221,914,353
RYA Mills Limited		Bagasse	21	-	-	-	-	-	-	-	-	-	-
Alam's Industries Limited		Bagasse	21	67	729	101	830	-	-	-	729	101	830
Crimet Power Limited		Bagasse	57	-	-	-	-	-	(0)	(0)	-	(0)	(0)
Chauri Energy Limited		Bagasse	23	-	-	-	-	-	-	-	-	-	-
Hamza Sugar Mills Limited		Bagasse	14	10	109	15	124	-	-	-	109	15	124
Tha. Industries Corporation Ltd		Bagasse	22	-	-	-	-	-	-	-	-	-	-
Shehia Super Mills Limited		Bagasse	32	-	-	-	-	-	-	-	-	-	-
Bagasse - Total				236	35,989,607	391,642,502	54,103,176	445,745,679	(0)	(1)	(2)	391,642,502	54,103,175
Engro Powergen Ther (Pvt) Limited		Coal-Local	603	413,655,800	4,260,838,556	656,474,770	4,917,313,276	797,662,371	(100,963,972)	691,698,400	5,058,590,911	120,710,248	5,099,011,675
Thar Energy Limited		Coal-Local	301	200,360,200	799,068,388	318,592,753	1,117,961,141	40,105,535	81,780,988	121,956,523	839,183,923	400,183,741	1,239,557,664
Thar Coal Block-1 Power Generation Company (Pvt) Limited		Coal-Local	1213	814,051,700	3,077,705,449	1,004,621,203	4,082,316,692	110,542,509,625	925,364,788	19,632,144,712	1,464,654,031	1,909,985,991	1,554,840,015
Trabkha Power Ther (Pvt.) Ltd		Coal-Local	301	197,459,900	795,306,796	313,940,968	1,109,286,281	41,746,055	79,999,881	121,745,937	837,051,351	393,965,866	1,231,017,217
Coal-Local - Total				2,417	1,425,527,600	6,932,697,729	2,293,669,661	11,226,527,370	(9,662,936,563)	961,191,684	(8,701,743,878)	(730,077,843)	2,524,783,512
Central Power Generation Company Limited-(Genco-2)	717 - GENCO 2	Gas	721	255,672,000	3,212,560,140	301,607,621	3,514,167,761	13,256,402	(798,840)	(3,555,442)	3,239,303,518	304,308,781	3,543,612,319
Uchi Power (Private) Ltd.		Gas	548	332,330,000	4,188,884,705	758,818,654	4,947,703,359	(848,451)	-	(848,451)	4,268,884,705	357,970,153	4,546,854,858
Liberty Delvish Power Limited		Gas	223	99,209,000	2,972,213,796	102,255,511	3,074,469,318	593,466,021	1,239,673	599,705,694	3,570,691,317	103,495,395	3,674,187,211
Uchi-II Power (Pvt.) Limited		Gas	365	174,025,152	2,348,072,204	133,307,674	2,481,459,878	(16,567,566)	(21,579)	(16,609,095)	2,261,484,638	133,366,145	2,394,850,783
Foundation Power Company (Dabk) Ltd.		Gas	167	106,529,120	1,073,434,007	139,546,993	1,212,981,000	(17,283,713)	0	(17,283,713)	1,026,150,286	139,546,993	1,193,697,212
Engro Powergen Qadirpur Limited		Gas	212	88,480,704	1,033,183,333	103,496,384	1,136,679,717	(894,268)	(61,979)	(756,347)	1,032,488,765	103,434,405	1,132,923,171
Gas - Total				2,236	1,052,091,008	14,958,364,785	1,047,111,798	16,000,476,983	490,643,572	9,074	490,632,666	15,449,007,757	1,042,121,872
Jamshoro Power Company Limited-CPP		Coal-Imported	628	286,817,880	4,816,360,833	86,844,006	4,903,004,839	806,701,157	(41,185)	806,659,972	5,623,061,790	86,802,820	5,709,864,610
Chink Power Hub Generation company (Pvt.) Ltd		Coal-Imported	1249	279,731,800	5,076,432,841	253,365,019	5,279,797,859	109,490,783	(26)	109,490,757	5,185,923,624	203,364,993	5,389,288,616
Port Qasim Electric Power Company (Pvt.) Limited		Coal-Imported	1243	693,803,000	10,471,083,017	249,315,955	10,720,398,968	990,130,927	(756,720)	989,374,208	11,461,213,941	268,559,131	11,749,773,079
Lucky Electric Power Company Limited		Coal-Imported	607	477,162,900	4,747,162,840	132,417,057	4,879,679,702	69,643,947	9,042	69,652,989	4,816,906,592	132,426,099	4,949,332,692
Huaneng Shandong Ruyi Energy (Pvt) Ltd		Coal-Imported	1244	751,624,600	14,695,609,017	313,417,458	15,009,116,475	390,378,768	(159)	390,378,574	15,006,067,785	313,427,364	15,399,495,019
Coal-Imported - Total				4,971	2,329,524,180	39,406,828,153	1,015,169,390	40,831,997,543	2,366,345,583	(789,083)	2,365,556,500	42,173,173,734	1,024,380,307
Northern Power Generation Company Limited-(Genco-3)		RLNG	907	15,478,000	578,883,050	12,699,686	591,582,736	310,778,468	(163,611)	330,614,857	889,661,518	12,536,075	902,197,593
Fajal Kharwala Power Company Ltd.		RLNG	951	-	-	-	-	(149,795)	44,030	(105,765)	-	44,030	(105,765)
Roush Pak Power Ltd.		RLNG	395	-	-	-	-	-	-	-	-	-	-
Orient Power Company (Private) Limited		RLNG	206	15,320,849	835,428,688	14,279,537	849,708,225	(24,028)	(810)	(24,839)	831,404,690	14,276,727	845,681,386
Self Power Limited		HSD	203	1,605,319	42,203,997	2,093,336	44,297,333	-	-	-	42,203,997	2,093,336	44,297,333
Sapphire Electric Company Limited		RLNG	203	697,161	41,241,755	949,115	42,100,870	(1,987,203)	(613)	(1,987,816)	39,254,551	948,502	40,203,054
		HSD											
		RLNG	203	2,689,100	153,915,733	3,620,604	157,534,337	(25,425)	(0)	(25,425)	153,890,308	3,620,604	157,514,912
		HSD											
Halcyon Power Generation Company Limited		RLNG	200	1,833,839	98,991,913	2,492,921	101,484,834	(8,259,647)	(213,607)	(8,473,254)	90,732,066	2,479,233	93,011,299
		HSD											
Quaid-e-Azam Thermal Power (Pvt) Limited		RLNG	1109	87,164,400	4,028,468,913	32,606,728	4,061,075,641	22,784,546	(0)	22,784,546	4,051,253,499	32,606,728	4,083,860,167
		HSD		16,228,300	802,332,150	6,591,935	808,924,085	(420,140)	(0)	(420,141)	808,503,944	6,591,935	809,024,079

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Name of the Power Producers	SPS	Unit Type	Dependability Capacity (MW)	Capacity (MW)	Fuel Charges	VOBM Charges	IPP Billing (Current Month)	Prev. Adjustment in Fuel Cost	Prev. Adjustment in VOBM	Prev. Adjustment in IPP Total	Total Fuel Cost Rs.	Total VOBM Rs.	Total Energy cost
Amount in Rupees													
				A	B	C	D=B+C	E	F	G=E+F	H=B+E	J=C+G	K=I+J
National Power Parks Management Company Private Limited	Revel B/Shah	RLNG HSD	1163	383,325,178	16,876,603,739	165,056,155	17,043,701,894	(3,616,771,745)	1,265,510	(3,615,506,235)	13,749,831,994	166,363,665	13,428,195,659
National Power Parks Management Company Private Limited	Balikes Power	RLNG HSD	1154	549,374,300	26,259,915,274	274,133,678	26,534,068,952	(2,079,293,378)	7,886,060	(2,077,409,518)	24,180,619,496	276,039,738	24,456,659,434
Punjab Thermal Power Private Limited		RLNG HSD	1244	227,941,860	11,111,138,104	241,526,983	11,352,665,087	(106,140,986)	(0)	(106,140,986)	11,004,997,118	241,526,983	11,246,524,101
RLNG / HSD - Total				6,535	1,384,530,846	64,323,843,236	783,909,348	83,107,352,585	(5,513,358,336)	2,559,553	(5,510,798,783)	58,810,484,900	59,594,953,402
Tavara Iron	Imper	RFO	204	58,894,058	1,584,783,564		1,584,783,564	915,789,052		915,789,052	1,500,572,616		2,500,372,616
Kot Addu Power Company Limited - Block 1		RLNG RFO	495	6,408,364	218,431,414	46,116,417	1,340,736,104	(167,150,815)	(1)	(167,150,815)	1,122,473,672	46,131,486	1,173,605,288
Kot Addu Power Company Limited - Block 2		RLNG RFO		5,300,052	171,189,689	6,603,315	177,791,003	(15,082,487)	7,040,486	(18,042,001)	136,107,201	13,641,801	149,749,002
Mixed Fuel / Miscellaneous - Total				699	113,897,931	3,198,269,433	52,733,732	3,351,032,370	386,849,662	36,568,647	423,218,309	3,684,919,101	89,301,378
Attock Gen Limited		RFO	156	41,475,982	1,991,047,030	134,954,580	2,126,001,580	0	(1,337)	(1,337)	1,991,047,030	134,954,580	2,126,000,243
Kohinoor Energy Ltd.		RFO	124	37,077,000	1,796,956,539	72,147,312	1,871,203,851				1,796,956,539	72,147,312	1,871,203,851
Nishat Power Limited		RFO	195	69,014,197	3,221,135,205	271,535,572	3,492,670,777	183,178,052	84,539	183,262,591	3,336,113,257	221,620,111	3,557,733,368
Nishat Chaman Power Limited		RFO	196	46,661,054	1,990,156,638	121,438,091	2,111,595,229	144,397,605		144,397,605	2,134,554,243	121,438,091	2,256,092,334
Harawal Energy Limited		RFO	214	31,128,185	1,670,867,566	86,281,103	1,757,148,669	56,547,245	624,237	57,171,502	1,727,414,051	86,305,340	1,814,320,191
Liberty Power Tech Limited		RFO	196	48,393,771	2,404,573,445	159,370,144	2,563,943,589	203,192,749	(9,178)	203,183,571	2,607,268,194	158,960,966	2,766,227,160
RFO - Total				1,081	273,649,589	13,076,736,413	795,427,272	13,872,163,716	519,315,671	698,261	13,596,052,114	796,125,534	14,392,177,648
Quaid E Azam Solar Power Pvt Ltd	Solar		100	14,643,510									
Appolo Solar Development Pakistan Limited	Solar		100	15,194,480									
Best Green Energy Pakistan Limited	Solar		100	13,009,210									
AI Power (Private) Ltd.	Solar		12	1,633,947									
Crest Energy Pakistan Limited	Solar		100	15,315,610									
Karappa Solar (Pvt) Limited	Solar		18	3,156,420									
Atlas Solar Limited	Solar		100	18,707,400									
Holice Power Limited	Solar		50	9,444,468									
Mediant Energy Limited	Solar		50	9,455,292									
HNDS Energy Limited	Solar		50	9,420,129									
Solar - Total				680	112,021,716								
Zorbu Energy Pakistan Limited	Wind		50	21,008,950									
FFC Energy Limited	Wind		50	17,406,000									
Three Gorges First Wind Farm Pakistan (Private) Limited	Wind		50	18,736,000									
Foundation Wind Energy-I Limited	Wind		50	17,424,770									
Foundation Wind Energy-II Limited	Wind		50	19,334,930									
Sapphire Wind Power Company Limited	Wind		53	14,927,148									
Yunus Energy Limited	Wind		50	18,907,160									
Macro Power Company Ltd	Wind		50	19,600,640									
Gul Ahmed Wind Power Ltd	Wind		50	18,965,600									
Master Wind Energy Limited	Wind		50	21,185,740									
Tenaga Generasi Limited	Wind		50	17,732,210									
ACT Wind (Pvt) Limited	Wind		31	12,713,500									
Hydrochina Dawood Power (Private) Limited	Wind		50	19,478,520									
Sachal Energy Development (Private) Limited	Wind		50	17,467,261									
UEP Wind Power (Pvt) Ltd	Wind		99	37,497,844									
Artistic Energy (Pvt.) Limited	Wind		50	26,711,382									
JHUMUK POWER (PRIVATE) LIMITED	Wind		50	24,697,230									
Hawa Energy (Private) Limited	Wind		50	23,919,710									
Three Gorges Second Wind Farm Pakistan Limited	Wind		50	20,012,671									
Three Gorges Third Wind Farm Pakistan (Private) Limited	Wind		50	20,081,160									
Tricon Boston Consulting Corporation (Private) Limited	Wind	Project A	50	16,084,041									
Tricon Boston Consulting Corporation (Private) Limited	Wind	Project B	50	15,713,346									
Tricon Boston Consulting Corporation (Private) Limited	Wind	Project C	50	15,112,306									
Lucky Renewable (Private) Limited	Wind		50	27,030,400									
Master Green Energy Limited	Wind		50	25,015,330									
Zephyr Power (Pvt.) Limited	Wind		50	25,610,070									
ACTE DIN Wind (Pvt) Ltd.	Wind		50	26,624,320									
Arctic Wind Power (Pvt) Ltd.	Wind		50	25,247,410									
Indus Wind Energy Ltd.	Wind		50	26,525,160									
Lakewood Energy Limited	Wind		50	26,869,610									
Liberty Wind Power Ltd.	Wind		50	24,812,110									
DIN Energy Ltd.	Wind		50	25,646,360									
Gul Ahmed Electric Limited	Wind		50	26,838,910									
Liberty Wind Power (Pvt.) Ltd.	Wind		50	26,432,800									
NASDA Green Energy Limited	Wind		50	26,536,190									



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Name of the Power Producers	Size	Fuel Type	Dependable Capacity (MW)	Energy Units (KWh)	Fuel Charges	VOBM Charges	EPP Billing (Current Month)	Prev. Adjustment in Fuel Cost	Prev. Adjustment in VOBM	Prev. Adjustment in EPP Total	Total Fuel Cost Rs.	Total VOBM Rs.	Total Energy cost
Amount in Rupees													
			A	B	C	D = B+C	E	F	G=E+F	H = B+E	J=C+H	K=J	
Metra Wind Power Limited		Wind	60	29,276,400									
Wind - Total			1,843	833,247,150									
Grand Total			35,405	14,946,904,263	149,595,625,851	7,223,930,070	156,819,555,921	(10,097,426,374)	1,063,771,894	(9,033,654,480)	139,498,199,477	8,287,701,964	147,785,901,441

Summary												
Fuel Type	Energy Units (KWh)	Fuel Charges	VOBM Charges	EPP Billing (Current Month)	Prev. Adjustment in Fuel Cost	Prev. Adjustment in VOBM	Prev. Adjustment in EPP Total	Total Fuel Cost Rs.	Total VOBM Rs.	Total Energy cost		
Hydel	5,654,882,038		1,176,805,692	1,176,805,692		63,533,758	63,533,758		1,240,339,451	1,240,339,451		
Coal-local	1,625,527,400	2,932,857,779	2,293,669,661	11,226,527,890	(9,462,935,563)	961,191,686	(8,501,743,877)	(730,077,834)	3,254,861,347	2,524,783,512		
Coal-imported	1,329,524,300	25,806,815,153	1,015,169,390	40,831,997,541	2,368,345,383	(789,683)	2,367,555,700	43,173,173,236	1,016,387,307	43,173,173,236		
HSD	80,396,459	4,341,236,059	35,481,941	4,377,738,000	(34,366,741)	(257,325)	(34,624,066)	4,306,989,324	36,224,616	4,343,213,942		
RFD	321,373,338	14,542,550,818	848,160,004	15,390,710,822	317,082,368	2,710,747	319,793,115	14,859,633,187	855,890,791	15,715,523,978		
Gas	1,092,092,096	16,958,365,185	1,012,112,798	18,000,478,983	490,641,572	9,974	490,651,546	15,449,007,757	1,042,121,872	16,491,129,629		
RLNG	1,531,402,111	60,230,256,669	747,627,407	60,977,884,076	(5,805,997,882)	32,345,030	(5,773,652,852)	54,424,260,987	779,772,466	55,204,033,453		
Nuclear	1,531,552,000	4,807,084,164		4,807,084,164				4,807,084,164		4,807,084,164		
Wind	833,247,150											
Solar	12,021,716											
Sugarcane	35,989,607	391,842,502	56,103,176	448,745,679	(6)	(1)	(7)	391,842,500	56,103,175	448,745,677		
Mixed												
Grand Totals for the month	14,946,904,263	149,595,625,851	7,223,930,070	156,819,555,921	(10,097,426,374)	1,063,771,894	(9,033,654,480)	139,498,199,477	8,287,701,964	147,785,901,441		
Previous adjustments	7,325,948	(10,097,426,374)	1,063,771,894									
Provision of reduced Gas rate for RLNG (on account of system gas)		(10,616,790,800)										
Grand Totals	14,954,230,211	138,881,408,677	8,287,701,964									
Energy Cost (Rs.)		128,881,408,677	8,287,701,964	137,169,110,641								
Cost not chargeable to DISCOs (Rs.)		1,216,774,142		1,216,774,142								
EPP (Chargeable) (Rs.)		127,664,634,535	8,287,701,964	135,952,336,499								
Energy Sold (KWh)		14,463,799,192	14,463,799,192	14,463,799,192								
Avg. Rate (Rs./KWh)		8.8265	0.5730	9.3995								
Reference Rate (Rs./KWh)		7.0998										
PCA Rate Current month (Rs./KWh)		1.7267										



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National Electric Power Regulatory Authority



NOTIFICATION

Islamabad, the 07th day of October 2026

S.R.O. 1754(I)/2026: – Pursuant to amendment in Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (NEPRA Act) through Regulation of Generation, Transmission and Distribution of Electric Power (Amendment) Act 2011 (Act No. XVIII of 2011), amended subsequently through Act No. XIV of 2021, the National Electric Power Regulatory Authority has been mandated to make the adjustments in the approved tariff on account of any variation in the fuel charges and notify the same in the official Gazette.

2. In exercise of power conferred by fourth proviso of sub-section 7 of Section 31 of NEPRA Act, the Authority has made the following adjustment on account of variation in fuel charges for the month of **August 2026** in the approved tariff of Ex-WAPDA Distribution Companies (XWDISCOs):

Actual Fuel Charges Component for August 2026	Rs.8.2084/kWh
Corresponding Reference Fuel Charges Component	Rs.7.0998/kWh
Fuel Charges Adjustment for August 2026	Rs.1.1086/kWh

3. In light of Policy Guidelines issued by the Federal Government for the application of uniform FCAs on the consumers of KE, the instant FCA of XWDISCOs, shall also be applicable on the consumers of KE with same applicability period.

4. The positive FCA for **August 2026** i.e Rs. 1.1086/kWh as referred in the preceding paragraphs;

- Shall be applicable to all the consumer categories of KE and XWDISCOs, except lifeline consumers, Electric Vehicle Charging Stations (EVCS) and pre-paid electricity consumers of all categories who opted for pre-paid tariff.
- Shall be applicable to consumption falling under Incremental Consumption Package.
- XWDISCOs and KE shall reflect the FCA in respect of **August 2026** in the billing month of **October 2026**.
- Shall be shown separately in the consumers' bills on the basis of units billed to the consumers in the month of **August 2026**. In case any bills of **October 2026** are issued before the notification of this decision, the same may be applied in the subsequent month.
- While effecting the FCA, the concerned XWDISCOs and KE shall keep in view and strictly comply with the orders of the courts notwithstanding this order.

Wasim Anwar Bhinder
(Wasim Anwar Bhinder)
Registrar